

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 27 2017

WELL API NO. 30-025-24758
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Flying M SA Unit
8. Well Number 255 255
9. OGRID Number 21355
10. Pool name or Wildcat Flying M S.A.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Southwest Royalties	
3. Address of Operator 6 Desta Dr., Ste. 2100 Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : <u>1979</u> feet from the <u>North</u> line and <u>662</u> feet from the <u>West</u> line Section <u>28</u> Township <u>9-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4342 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK [INT TO PA <u>Amx</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. [P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB [P&A R _____
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 25sx @ 4400' - 4300'. Tag test to 500psi. Circ w/P&A mud.
- 40sx 2385' - 2235'. P.S & tag.
- 40sx 1800' - 1700'. P.S & tag.
- 110sx Perf @ 400'. Cement to surf. Verify to surface

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

Install DHM LESSOR Prairie Chicken Area
Install P&A plate 3' below G.L.
Record GPS readings & take photo

Closed Loop System

All fluids hauled to licensed disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE ENVIRONMENTAL REG. MGR DATE 3-27-17

Type or print name Luis Gonzalez
For State Use Only

E-mail address:

Telephone No. 432-682-6324

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 03/28/2017
Conditions of Approval (if any):

MAVERICK WELL PLUGGERS

COMPANY: Southwest Royalties

WELL NAME: Flying M S.A.

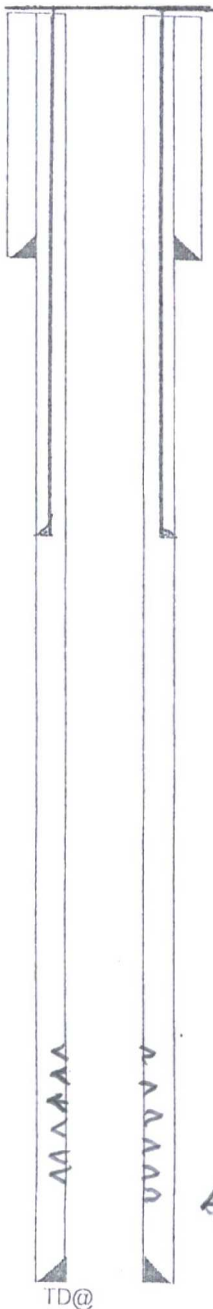
WELL #: 25-5

COUNTY: Lea

LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8 5/8	24		350	SURF
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
4 1/2	10.5		4600	3400
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

BEFORE



1 1/4\"/>

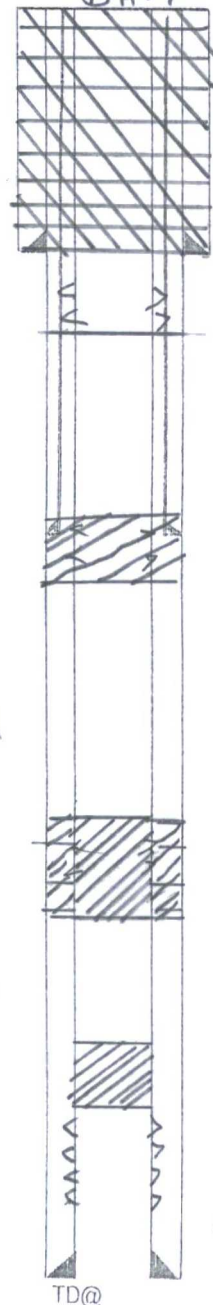
8 5/8
@ 350'
300' 3/4
cement
TOC SURF.
11\"/>

Perfs
4440'
to
4481'

7 7/8\"/>

TD@

AFTER
DHM



8 5/8
@ 350'

P.S.
400'
1105X
cement
to
SURF.
Verify

P.S. 405X
1800-1700
TAG

P.S. 405X
2385-2235
TAG

255X
4400'-4300'
TAG

Perfs
4440'
to
4481'

TD@

4 1/2\"/>