Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Hobbs	NMNM120908	
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SUNDRY NOTICES AND REPORTS ON WELLS  Hobbs					NMNM120908				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WINDWARD FEDERAL 8H				
Name of Operator     COG OPERATING LLC	9. API Well No. 30-025-43517-00-X1								
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  3b. Phone No. (include area code) Ph: 575.748.6946					10. Field and Pool or Exploratory Area WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 30 T24S R32E NENW 21 32.194908 N Lat, 103.716347	LEA COUNTY, NM								
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	MATURILO	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	□ Notice of Intent		☐ Deepen		ion (Start/Resume)	■ Water Shut-Off			
Subsequent Report     Subsequent Re	☐ Alter Casing ☐		ulic Fracturing	☐ Reclam		☐ Well Integrity			
			Construction	□ Recomp		Other Drilling Operations			
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug ar ☐ Plug B	nd Abandon	☐ Tempor	arily Abandon	Drining operations			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/1/17 Spud well. TD 17 1/2" hole @ 814'. Set 13 3/8" 54.5# J-55 csg @ 814'. Cmt w/370 sx Class C. Tailed in w/340 sx. Circ 228 sx to sufface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.  2/4/17 TD 12 1/4" hole @ 4540'. Set 9 5/8" 40# L-80 csg @ 4540'. Cmt w/1220 sx Class C. Tailed in w/300 sx. Circ 418 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	366348 verified b	ov the BLM We	II Informatio	n System	// / /			
Com		OPERATING LLC	C, sent to the I	Hobbs /	/-	/ //			
Name (Printed/Typed) STORMI	a second revision			ATORYAN	ALYST FOR	2000			
Signature (Electronic S	Submission)	D	Date 02/08/2	017	TED FUR ME	JORD /			
THIS SPACE FOR FEDERAL OR STATE OFFICE USER 1 0/2017									
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductive of the second conductive or forward least	uitable title to those rights in the act operations thereon.  U.S.C. Section 1212, make it a	not warrant or e subject lease		willfully to m	U OF LAND MANAGEMENT OF A RLSBAD FIEUD OFFICE				
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*