UNITED STATES DEPARTMENT OF THE INTERIOR Expires BUREAU OF LAND MANAGEMENT Carlsbad Fie 5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi	NMNM120908 "Af Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well				2017	8. Well Name and No. WINDWARD FEDERAL 9H		
Name of Operator COG PRODUCTION LLC	YES	FIVED	9. API Well No. 30-025-43566-00-X1				
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6945			10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 30 T24S R32E NWNE 21 32.195042 N Lat, 103.711700		LEA COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ☐ Acidize		□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	PD	
	☐ Convert to Injection	Plug	Back .	■ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi COG Production LLC, respect	rk will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	the Bond No. on sults in a multiple ed only after all i	a file with BLM/BIA e completion or reco requirements, includ	Required sulphing reclamation	osequent reports must be fill new interval, a Form 3160-	led within 30 days 4 must be filed once	
approved APD. Operator requests to change I	Production Cement Lead	slurry to:					
900 sacks Halliburton Tuned Light @ 3.48 cuft/sk, 10.3 ppg. Tail slurry will remain unchanged.							
- All previous CDAn still apply. Additional COA is not required.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #369388 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/10/2017 (17PP0359SE)							
Name (Printed/Typed) MAYTE X REYES			Title REGUL	ATORY AN	ALYST		
Signature (Electronic Submission)			Date 03/10/20	017			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By MUSTAFA HAQUE		TitlePETROLE	UM ENGINE	EER	Date 03/16/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or ag	ency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **