District I 1625 N. French Dr., Hobbs, NM 88240	HOEBS OCD	State of New Mexico	
Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	Energ	gy Minerals and Natural Resources	
Phone: (575) 748-1283 Fax: (575) 748-9720 District III	MAR 31 2017	Oil Conservation Division	
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	RECEIVED	1220 South St. Francis Dr.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		Santa Fe, NM 87505	

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	CITIC					, DELLE	, 110	ODITO			-
¹ Operator Name and Address								² OGRID Number			
Armstrong Energy Corporation 1092											
P.O. Box 1973, Roswell, NM 88202								^{3.} API Number			
F.O. BO	P.O. DOX 1973, ROSWEII, NW 66202							30-005-27939			
⁴ . Property Code								000		ll No.	1
34734 Bonafic				afide "15"					1		
^{7.} Surface Location											
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet	From	E/W Line	County	٦.
М	15	11S	31E		1100	South	6	60	West	Chaves	1
141	15	115	SIE	I			0	00	VVCSL	Cilaves	
				⁸ Propose	ed Bottom Hol	e Location					_
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet	From	E/W Line	County	
14											
				^{9.} Pc	ol Information	n					_
	WC-005 G-06 5113 15M; Pool Name Pool Code 2280 23										
t.	K-00	5 6-01	5 7 11 × Aba	che Obrings	: Wolfcamp					2280	22
goz/											
Additional Well Information											
11. Work Type			^{12.} Well Type		13. Cable/Rotary		14. Lease Type		^{15.} Ground Level Elevation		
E			0		R		P				
^{16.} Multiple			^{17.} Proposed Depth		18. Formation		^{19.} Contractor		2	^{20.} Spud Date	
N			9200'				United Drilling			4/28/07	
				nce from nearest				-	to nearest surface y		-
Depth to Ground water Distance fi				nee nom nearest.	incon water well			Distance	to nearest surface	value	

We will be using a closed-loop system in lieu of lined pits

112'

^{21.} Proposed Casing and Cement Program

0.35 miles

			Troposed Casing and C	cinent i rogram		
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13.375"	48	375'	350	0
Int	12.25"	8.625"	32	3704'	1250	0
Prod	7.875"	5.5"	17	9200'	450	6000'
Casing/Coment Program. Additional Comments						

Casing/Cement Program: Additional Comments

^{22.} Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION		
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable.	Approved By:		
Signature:	March Para		
Printed name: Kyle Alpers	Title: Petroleum Engineer		
Title: Operations Manager	Approved Date: 03/31/17 Expiration Date: 03/3/19		
E-mail Address: kalpers@aecnm.com	/		
Date: 3/24/2017 Phone: 575-625-2222	Conditions of Approval Attached		
1/51-7395	KIGL NEEDS TO BE AMENDED		
10.2 113	NGL NEEDS TO BE AMENDED FOR POOL WC-005 G-06 5113119M; WOLFCAMP		
	WOLFCAMP		

AMENDED REPORT

1.5 miles