Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137

	Expires: January 31, 2018
5.	Lease Serial No. NMNM112279

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN		7. If Unit or CA/Agreem	ent, Name and/or No.				
Type of Well	8. Well Name and No. HOUND 30 FED 701H						
Name of Operator EOG RESOURCES, INC.		9. API Well No. 30-025-43574					
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	BOX 2267 Ph: 432-6			10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	OBBS OC	U	11. County or Parish, State			
Sec 30 T25S R34E Mer NMP		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
■ Notice of Intent	☐ Acidize ☐ De	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing ☐ Hy	raulic Fracturing		tion	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	lug and Abandon   Temp		arily Abandon	Change to Original A PD		
11	☐ Convert to Injection ☐ Plu	ig Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  EOG Resources requests a change to the CTB serving Hound 30 Fed 701H thru 704H.  We intend to upsize pipe sizes for the produced water line and gas sales line running from the CTB to their respective tie-in points.  Produced water line will be 12 inch poly. Gas sales line will be 16 inch steel.  No changes other than pipe size from the original APDs.							
Same COA'S Apply DOI-BLM-NM-POJO-JO16-DO18-EA							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #369978 verified by the BLM Well Information System  For EOG RESOURCES, INC., sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/20/2017 ()							
Name (Printed/Typed) STAN WA	GNER	Title REGULA	ATORY ANA	ALYSI			
Signature (Electronic S	Submission)	Date 03/15/20	017				
	THIS SPACE FOR FEDER	AL OR STATE	OFFICE US	BE			
Approved By Log L	leyly	Title	FIELD MAN	AGER	Date 3/2-8/1		
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office CAR	LSBAD FIEL	D OFFICE			
	U.S.C. Section 1212, make it a crime for any paratements or representations as to any matter v		willfully to ma	ke to any department or as	gency of the United		