Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
811 S. First St., Artesia, NM 8821 C. R.S.	CONSERVATION DIVISION	30-005-01116 5. Indicate Type of Lease
District III – (505) 334-6178	CONSERVATION DIVISION 1220 South St. Francis Dr.	STATE FEE
		6. State Oil & Gas Lease No.
District IV – (505) 476-3460 APR 0 5 787505		
SUNDRY TO LEW AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		WEST CAP QUEEN SAND UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 17
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		10. Pool name or Wildcat CAPROCK; QUEEN
4. Well Location		CAI ROCK, QUEEN
Unit Letter C:	feet from the N line and	1980 feet from the W line
Section 21	Township 14S Range 31E	NMPM County CHAVES
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	The vacion (one) whether Digitally, NY, Org. etc.	" A TO THE
		Jestina
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT RE		
	ENTION TO. SUB PLUG AND ABANDON ⊠ REMEDIAL WOR	
	_	ILLING OPNS.
	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	WOETH EE COMME	P&A R
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
See attached P&A procedure along with current and proposed wellbore diagrams.		
TO THE PRIOR TO		
NOTIFY OCD 24 HOURS PRIOR TO		
BEGINNING PLUGGING OPERATIONS		
Spud Date:	Rig Release Date:	
		11.11.0
I hereby certify that the information ab	ove is true and complete to the best of my knowledge	ge and belief.
$\psi(\cdot)$		
SIGNATURE NUMA TITLE COMPLIANCE COORDINATOR DATE 04/03/2017		
Type or print nameLAURA PINA_	E-mail address: _lpina@legacylp	p.com PHONE: _432-689-5200
For State Use Only		
APPROVED BY: Wall	Tatalan TITLE Petroleum Fun	Specialist DATE 04-05-2017
Conditions of Approval (if any):		

West Cap Queen Sand Unit #17 API: 30-005-01116 Chavez County, New Mexico 3/31/2017

Note: All plugs to be minimum 25 sacks of cement.

Proposed P&A Procedure

- 1. MIRU. Lay down tubing string. Pick up work string.
- 2. RIH and set CIBP at 2820'. Spot 25 sx of cement on top of CIBP.
- 3. Circulate minimum 9.5 ppg P&A mud to surface
- 4. Pressure test and isolate leak if any.
- 5. TOOH. Perforate at 2300
- 6. RIH with PKR to 1750'. Pump into perf @ 2500' w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 2009'2700'
- 7. TOOH. Perforate at 1550'.
- 8. RIH with PKR to 1250'. Pump into perf @ 1550' w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1450'.
- 9. TOOH. Perforate at 296'.
- 10. Circulate cement from 296' to surface.
- 11. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

verify cont all strings

John Saenz

Legacy Reserves LP DATE: BY: FIELD: Caprock LEASE/UNIT: West Cap Queen Sand Unit WELL: 17 COUNTY: Chaves STATE: **New Mexico** KB = Location: 660' FNL & 1980' FWL, Sec 21(C), T14S, R31E GL = 4,213'SPUD: 12/55 COMP: 12/55 CURRENT STATUS: SI producer API = 30-005-01116 Original Well Name: GulF Oil Corp. Stella Zimmerman etal 'B' #2 J8-5/8" 24# H-40 @ 196' w/150 sx; circ'd 30 sx T-Queen @ 2878' 6-3/4" Calc'd TOC @ 2564' w/enlargement = 10%; yield = 1.26 ft3/sk No record of packer or tubing ever run in well. Top of Queen @ 2878': 4-1/2" 9.5# J-55 @ 2880' w/75 sx PBTD - 2891'

