Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District I</u> Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artagia NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-06270
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0300626670
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Turland Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD	8. Well Number 1
2. Name of Operator Zachary Oil Operating Co MAR 2 3 2017	9. OGRID Number 025593
Address of Operator 6300 Ridglea PI, Ste 605 Ft Worth TX 76116 RECEIVED	10. Pool name or Wildcat Eumont Yates 7R Queen
4. Well Location	
Unit Letter K: 1700 feet from the W line and 1700 feet from the/Southine	
Section 27 Township T20S Range 37E NMPM County Lea, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
AT SECURITY	RILLING OPNS. PANDA
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	_
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
M All metal bolts and other materials have been removed. Portable bases have been removed.	noved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	and thies have been removed from lease and wen
When all work has been completed, return to the appropriate District office to schedule an inspection.	
SIGNATURE M Muh TITLE President	DATE 3/21/17
	hterco@gmail.com _{PHONE} : 817-870-9001
For State Use Only	11/11/20
APPROVED BY: Mahlutisten TITLE P.E.S.	DATE 04/04/2017

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