

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM121489

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOGNOSE VIPER 23 FEDERAL 1H /9. API Well No.
30-025-4197510. Field and Pool or Exploratory Area
BELLAKE;BONESPRING NORT11. County or Parish, State
LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO E-Mail: dana.delarosa@devn.com

Contact: DANA DELAROSA

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 575-746-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. This well is producing from the BellLake;Bonespring North.

2. Water produced is approximately 120BWPD.

3. Water is stored in 2-500BBLS water tanks at the Hognose Viper 25 Fed Com 1H & 2H.

4. Water will be piped to the a)Rio Blanco 4 Fed Com 3 b)Brinnistool 25 Federal SWD 1 a)Devon Energy Production Co b)OWL Operating, LLC.
API is: a)30-025-36425 b)30-025-37582

5. a)NW/4 SE/4,S4,T23S,R34E b)SE/4 NE/4,S25,T23S,R33E

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

MAR 29 2017

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #363785 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 ()

Name (Printed/Typed) DANA DELAROSA

Title FIELD ADMIN SUPPORT

Signature

(Electronic Submission)

Date 01/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #363785 that would not fit on the form

32. Additional remarks, continued

6. a)SWD-R 13410 b)SWD-1364

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

Site Name:

Hognose Viper 23 Federal 1H

1. Name(s) of formation(s) producing water on the lease:

Bell Lake; Bone Spring North

2. Amount of water produced from all formations in barrels per day:

120BWPD

4. How water is stored on lease:

2-500BBL Water Storage Tanks

5. How water is moved to the disposal facility:

Piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: A) Devon Energy Production Co B) OWD SWD
Operating, LLC

B. Facility or well name/number: A) Rio Blanco 4 Fed 3 SWD B) Brinnistool 25 Federal
SWD 1

C. Type of Facility or well (WDW) (WIW): A) WDW B) WDW

D.1) Location by $\frac{1}{4}$ $\frac{1}{4}$ NW/4 SE/4 Section 4 Township 23S Range 34E

D.2) Location by $\frac{1}{4}$ $\frac{1}{4}$ SE/4 NE/4 Section 25 Township 23S Range 33E

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14