UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM16353 If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. OUTRIDER FEDER	RAL 6H	
Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com					9. API Well No. 30-025-42932		
3a. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701	(include area code) 0-6714		10. Field and Pool or Exploratory Area WC-025 G-06 S253306M; BS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 27 T24S R32E Mer NMP 170FNL 2115FWL					LEA COUNTY, N	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamat	tion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	☐ Tempora☐ Water Di	rily Abandon	V \	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy, inc respectfully submits water disposal information on the above referenced well—pursuant to Onshore Order 7. 1. Name of formation producing water: Bone Spring 2. Amount of water produced in bbls/day: 500bbls/day 3. How is water stored on lease: 1000bbl water tanks 4. How water is moved to disposal facility: via flowline in lease road corridors to McCloy SWD #1. 5. Disposal Facility: a) Facility Operator Name: Owl SWD Operating LLC b) Name of Facility/Well Name/Number: McCloy SWD 1 (30-025-42759) c) Type of Facility: SWD d) Location: L-15-24S-32E							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #364234 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Hobbs Committed to AFMSS for processing by Name (Printed/Typed) STEPHANIE RABADUE Title REGULATORY ANALYST							
Signature (Electronic Submission) Date 01/19/2017							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By June 1			Title C	EPS		3/29/17	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office (CFO					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #364234 that would not fit on the form

32. Additional remarks, continued

Additional Information: SWD Order: SWD-1549

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220

575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14