

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38414
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-0085-0015
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
8. Well Number 083
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter <u>L</u> : <u>1510</u> feet from the <u>South</u> line and <u>1280</u> feet from the <u>West</u> line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to workover this well by adding perfs to the Drinkard and acidizing the Tubb & Drinkard, per the attached.

Spud Date:

6/23/2007

Rig Release Date:

7/1/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 4/10/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 4/13/2017

Conditions of Approval (if any):

WBDU #83 (API: 30-025-38414)

Proposed Workover Procedure: Add Perforations to the Drinkard and Acid Stimulate Drinkard, Tubb, Blinebry

Day 0: Test anchors. Get oil sample and send to Cudd for compatibility testing.

Day 1: MIRU. POOH w/ rods and pump. Install BOP. TFF and POOH w/ 2-7/8" tubing

Day 2: PU & RIH w/ 5-1/2" casing scraper and 2-7/8" L-80 work string and tag fill at 6750'. Clean out to +/- 6780. Use bailer or foam air unit if necessary. POOH.

Day 3: MIRU WL. RIH & correlate depths to Density/Neutron/GR log run 7/7/2002.

Perforate the Drinkard formations as per the attached sheet with 3-3/8" TAGs loaded with SDP charges (1 SPF, 120° phasing). POOH & RD WL.

PU & RIH w/ RBP and treating packer on 2-7/8" work string. Hydrotest tubing to 7500 psi.

Day 4: Cont. RIH w/ RBP and treating packer, set RBP at +/- 6730' PUH and set packer at +/-6520'.

Acidize Drinkard with 8000 gals 15% HCl using rock salt for diversion every 2000 gals. (Max pressure: 7500 psi, kickouts set at 6500 psi, Max Rate 10 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 6370'. PU and set packer at +/- 6200'.

Acidize Tubb with 2000 gals 15% HCl using rock salt for diversion after 1000 gals. (Max pressure: 7500 psi, kickouts set at 6500 psi, Max Rate 10 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 6100'. PU and set packer at +/- 5880'.

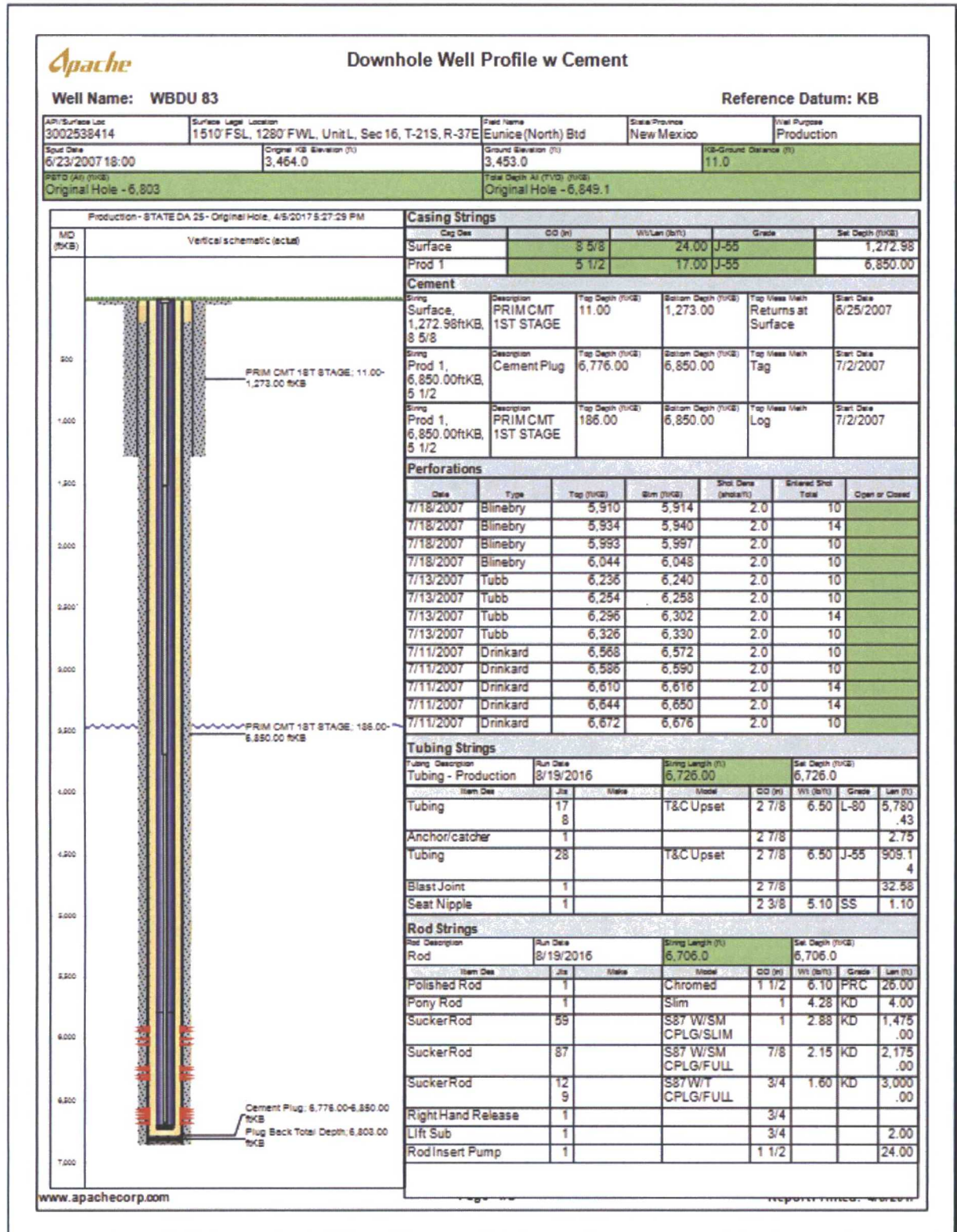
Acidize Blinebry with 2000 gals 15% HCl using rock salt for diversion after 1000 gals. (Max pressure: 7500 psi, kickouts set at 6500, Max Rate 10 BPM). Unset packer and wash over salt. Retrieve RBP and POOH and LD work string.

Day 5: PU and RIH 2-7/8" production string and set SN at +/- 6730'. Swab well for several hours.

Day 6: RIH w/ pump and rods. RDMO. Place well on production.

WBDU 83 Perforations					
Guns: 3-1/8" TAG w/SDP Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6577	6582	6	1	6
Drinkard	6591	6592	2	1	2
Drinkard	6593	6599	7	1	7
Drinkard	6602	6604	3	1	3
Drinkard	6608	6617	10	1	10
Drinkard	6632	6637	6	1	6
Drinkard	6642	6656	15	1	15
Drinkard	6659	6672	14	1	14
Drinkard	6675	6681	7	1	7
Total			70		70

Current Wellbore Diagram



Current Wellbore Diagram

