**NMOCD** Hobbs

Form 3160-4 (August 2007) HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
APR 1 0 20 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION	OR RECOMPLETION	<b>REPORT AND LOG</b>
The state of the s		

			RED	-									VINIVITZUS		
1a. Type of		Olwell	Gas V		O Di	. –						6. If I	ndian, All	ottee or	r Tribe Name
b. Type of Completion									7. Unit or CA Agreement Name and No.						
2. Name of COG Pl	Operator RODUCTIO	NIIC	/ F	-Mail· s		Contact: S7		DAVIS					se Name a		
	2208 W N	IAIN STR	EET	-ividii. S	- Cario	<u>w</u> concho.	3a. F	Phone No	o. (include	e area code)			I Well No		
ARTESIA, NM 88210  4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10 Fi	eld and Po		25-43178-00-S1 Exploratory	
At surfac	Sec 29	T24S R3	32E Mer NN 1680FWL	MP /		o will I ca	crar requi	rements	,					_	Exploratory 206M-BONE SPRIN
												or or	Area Se	M., or c 29 T	Block and Survey 24S R32E Mer NMF
At top prod interval reported below Sec 29 T24S R32E Mer NMP At total depth NWNW 97FNL 1009FWL										12. County or Parish LEA 13. State NM					
14. Date Sp 07/18/2	Date Spudded 07/18/2016         15. Date T.D. Reached 07/30/2016         16. Date Completed □ D & A ■ Ready to Prod.							rod.	17. El	evations (	DF, KI	3, RT, GL)*			
		100				n D I T		12/0	6/2016			d D '1	DI C		14000
18. Total D		MD TVD	14092 9148			lug Back T	.ט.:	MD TVD		1060 48			ge Plug Se		MD 14060 TVD 9148
NÔNE			nical Logs R			py of each)		Ŷ			vell cored OST run? tional Sur	D	No	Yes Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
. Casing an	d Liner Reco	ord (Repor	rt all strings				Ia -			0.01					
Hole Size	ole Size Size/Grade V		Size/Grade Wt. (#/ft.)		Top Bottom (MD)					of Sks. & of Cement	Slurry (BBI		Cement Top*		Amount Pulled
17.500		375 J-55	54.5	4.5		800				700				0	
12.250 8.750				4576 14092				1470 2090		$\dashv$		0 1474			
5.750	0.50	01-110	17.0		J	14032			1	2030				17/4	
					-		_				<b></b>	_			
24. Tubing	Record														
Size 1	Depth Set (M		acker Depth (		Size	e Dept	h Set (M	D) P	acker De	pth (MD)	Size	Dep	th Set (MI	D)	Packer Depth (MD)
Size 1	Depth Set (M	(ID) Pa	acker Depth (	(MD) 8664	Size		h Set (M)			pth (MD)	Size	Dep	th Set (MI	D)	Packer Depth (MD)
Size 1 2.875 25. Producir	Depth Set (M		acker Depth (		Size	26.	Perforat		ord	pth (MD)	Size		th Set (MI	D)	Packer Depth (MD)  Perf. Status
Size 2.875 25. Producir Fo	Depth Set (Management of Management of Manag	8673	Тор		Bott	26.	Perforat	ion Reco	ord			No	o. Holes	D) OPE	Perf. Status
Size 2.875 25. Producin Fo	Depth Set (Management (Managem	8673	Тор	8664	Bott	26.	Perforat	ion Reco	ord Interval		Size	No	o. Holes		Perf. Status
Size 2.875 2.875 25. Producir Fo	Depth Set (N ing Intervals rmation BONE SP	8673 RING	Тор	9335	Bott	26.	Perforat	ion Reco	ord Interval		Size	No	o. Holes		Perf. Status
Size 2.875 25. Producir Fo A) 33 (C)	Depth Set (Management of Management of Manag	RING ment, Cen	Тор	9335	Bott	26.	Perforat	ion Reco	ord Interval 9335 TC	D 13860	Size 0.00	No	o. Holes		Perf. Status
Size 2.875 25. Producir Fo A) B) C) D) 27. Acid, Fr.	Depth Set (No. 1) Ing Intervals	RING ment, Cerral	Тор	9335 9, Etc.	Bott	26.	Perforat	ion Reco	ord Interval 9335 TC		Size 0.00	No	o. Holes		Perf. Status
Size 2.875 25. Producir Fo A) 33 (C)	Depth Set (No. 1) Ing Intervals	RING ment, Cerral	Top	9335 9, Etc.	Bott	26.	Perforat	ion Reco	ord Interval 9335 TC	D 13860	Size 0.00	No	o. Holes		Perf. Status
2.875 25. Producir Fo A) B) C) C) C7. Acid, Fr.	Depth Set (No. 1) Ing Intervals	RING ment, Cerral	Top	9335 9, Etc.	Bott	26.	Perforat	ion Reco	ord Interval 9335 TC	D 13860	Size 0.00	No	o. Holes		Perf. Status
2.875 25. Producir Fo A) B) C) D) 27. Acid, Fr I	ng Intervals rmation BONE SPI acture, Treat Depth Interval 933	RING ment, Cental 55 TO 138	Top  ment Squeeze	9335 9335 e, Etc.	Bott	26. 13860	Perforati Per	ion Reco	ord Interval 9335 TC	) 13860 d Type of M	Size 0.00	No	o. Holes 1364		Perf. Status
Size 1 2.875 25. Producir Fo A) B) C) D) 27. Acid, Fr I  28. Producti ate First roduced	ng Intervals rmation BONE SPI acture, Treat Depth Interval 933	RING ment, Cemal 55 TO 138	Top	9335 e, Etc. TACHEI	Bott	26. om   13860	Perforati Pe	oin Reco	ord Interval 9335 TC	D 13860	Size 0.00	No	o. Holes 1364	OPE	Perf. Status
Size 1 2.875 25. Producir Fo A) B) C) D) 27. Acid, Fr I 28. Production of the First oduced 12/26/2016	ng Intervals rmation BONE SPI acture, Treat Depth Interval 933 on - Interval Test Date 12/30/2016	ment, Cerral State of the State	Top  nent Squeeze	9335 e, Etc.	Bott G M	26. om 13860	Perforati Pe	oin Reco	ord Interval 9335 TC	d Type of M	Size 0.00	No	o. Holes 1364	OPE	Perf. Status
Size 1 2.875 25. Producir Fo A) B) C) C) C7. Acid, Fr  1 28. Producti tete First oduced 2/26/2016	ng Intervals rmation BONE SP  acture, Treat Depth Interval 933  on - Interval Test Date 12/30/2016 Tbg. Press.	RING  ment, Cem al 55 TO 138  Hours Tested 24  Csg. Press.	Top  nent Squeeze	9335 9335 e, Etc. TACHEI	Bott G G M	26.  26.  3860  43860  43860  450  450  450  450  450  450  450  4	Perforati Perforati Perforati Avater BBL 1134.0	oin Reco	ord Interval 9335 TC	d Type of M  Gas Gravity  Well St	Size 0.00	No	o. Holes 1364	OPE	Perf. Status
Size 1 2.875 225. Producir Fo A) B) C) D) 27. Acid, Fr I  28. Producti ate First oduced 12/26/2016 hoke ze	pepth Set (Management of the Company	RING  ment, Cem al 55 TO 138  Hours Tested 24  Csg. Press. 500.0	Top  nent Squeeze  360 SEE AT  Test Production  24 Hr.	9335 9335 e, Etc. TACHEI	Bott G G M	26. om 13860  as CCF 227.0 as	Perforati Pel  Water BBL 1134.0	oil Gr Corr. 2	ord Interval 9335 TC	d Type of M  Gas Gravity  Well St	Size 0.00	No	o. Holes 1364	OPE	Perf. Status
Size 1 2.875 2.875 2.5. Producir Fo A) B) C) D) 27. Acid, Fr I 28. Producti ate First oduced 12/26/2016 ate First 28a. Producti ate First	ng Intervals rmation BONE SPI acture, Treat Depth Interval 7933 700 - Interval 71est Date 12/30/2016 71bg. Press. Flwg. 900 SI	RING  ment, Cem al 55 TO 138  Hours Tested 24  Csg. Press. 500.0	Top  nent Squeeze  360 SEE AT  Test Production  24 Hr.	9335 9335 e, Etc. TACHEI	Bott G G M	26.  13860  as ICF 227.0  as ICF 227	Perforati Perforati Perforati Avater BBL 1134.0	oil Gr Corr. 2	ord Interval 9335 TC mount and avity avity il	D 13860  d Type of M  Gas Gravity  Well St  P	Size 0.00  faterial	Production	o. Holes 1364	OPEN VS FRO	Perf. Status N DM WELL
Size 1 2.875 25. Producir Fo A) B) C) D) 27. Acid, Fr I  28. Production at a First roduced 12/26/2016 hoke 22e 28a. Production at a First roduced 12/26/2016 hoke 22e	Depth Set (Management of the Company	RING  ment, Cem al 55 TO 138  Hours Tested 24  Csg. Press. 500.0  I B  Hours	Top  Test Production  24 Hr. Rate  Test	9335 9335 e, Etc.  TACHEI  Oil BBL 199. Oil BBL 1999	Bott G M G G	26.  3860  13860  270  270  270  270  270  270  270  2	Perforati Perforati Perforati Avater BBL 1134.0 Water BBL 1134	Oil Gr. Action	ord Interval 9335 TC  mount and avity API	D 13860  d Type of M  Gas Gravity  Well St  P	Size 0.00  faterial  atus  OW  ACC	Production	n Method	OPER OPER OPER OPER OPER OPER OPER OPER	Perf. Status N DM WELL

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #365608 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\*

**RECLAMATION DUE:** JUN 06 2017

28h Prod	luction - Inter	val C											
Date First			Test	Oil	Gas	Water		Oil Gravity			Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. AF	I	Gravity				
Choke Size	Tbg, Press. Csg. Press. Rate		Oil BBL			Gas:Oil Ratio			Status				
28c. Prod	luction - Inter	val D	-										
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity Corr. API		ity	Production Method		
Choke Size				Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well	Status			
29. Dispo	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)						-			
	nary of Porou	s Zones (In	clude Aquife	ers):						31. For	mation (Log) Markers		
tests,	all important including dep ecoveries.	zones of poth interval	orosity and c tested, cushi	ontents there on used, time	e tool open	intervals an , flowing ar	nd all drill-s nd shut-in p	tem ressures					
	Formation		Тор	Bottom		Descript	tions, Conte	ntents, etc.		Name To Meas.			
DELAWARE 45 BELL CANYON 46 CHERRY CANYON 55 BRUSHY CANYON 66 BONE SPRING LIME 85			4584 4609 5522 6876 8514 9335	4608 5521 6875 8513 9149 13860 OIL/GAS/WATI			ATER	R			RUSTLER TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BONE SPRING LIME  RUSTLER 766 1070 4358 4584 4609 5522 8RUSHY CANYON 6876 8514		
										3			
	enclosed atta		(1.6.11	-14.		2.6.	: D			DOT		1.6	
	ectrical/Mech ndry Notice f		7			<ol> <li>Geolog</li> <li>Core A</li> </ol>				DST Rep Other:	port 4. Direction	onal Survey	
34. I here	by certify tha	t the forego	oing and attac	thed informa	tion is com	plete and c	orrect as de	termined fi	rom all	available	records (see attached instructi	ons):	
				ronic Submi	COG PR	ODUCTIO	ON LLC, s	ent to the	Hobbs		stem. 7DW0023SE)		
Name	(please print)			. TE 1/100 101	processin	is by DUN		Title PRE		_ `	, D 1100233EJ		
Signa	ture	(Electron	nic Submissi	on)		·		Date 02/01	1/2017				
1 Tanasana adamadan													
Title 18 U	J.S.C. Section ited States an	1001 and	Title 43 U.S.	C. Section 12	212, make ents or repr	it a crime for	or any personal as to any n	on knowing natter withi	gly and in its ju	willfully	to make to any department or	agency	