

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM59392
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. LUSK AHB FEDERAL 10H /
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T19S R32E NWNW 150FNL 660FWL /		9. API Well No. 30-025-40990-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

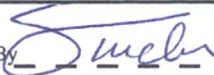
Yates Petroleum Corporation is submitting the attached updated site facility diagram.

ENTERED 2/5/17
INTO AFMSS

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2.5.17

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #339466 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2016 (16PP0653SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 05/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title EPS, UE	Date 2.5.17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KZ



105 South 4th Street * Artesia, NM 88210
(575) 748-1471

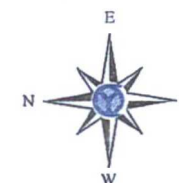
-Joe Palma
-May, 2016

Lusk AHB Federal #10H

150' FNL & 660' FWL * Sec 35 - T19S-R32E* Unit D

Lea County, NM

API - 30-025-40990



Accepted for Record
Approval Subject to Onsite
Date: _____

- = Valve Closed
- = Valve Opened
- BB = BuyBack Meter
- CDP = Central Delivery Point
- FM = Flare Meter
- FWKO = Free Water Knock Out
- S = Separator
- OT = Oil "Halliburton" Meter
- HTX = Heater Treater
- WT = Water Pump
- CT = Circulating Pump

Production Phase:

Tank #117999

Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #117998

Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #117997

Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #117996

Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Sales Phase:

Tank #117999

Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #117998

Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #117997

Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

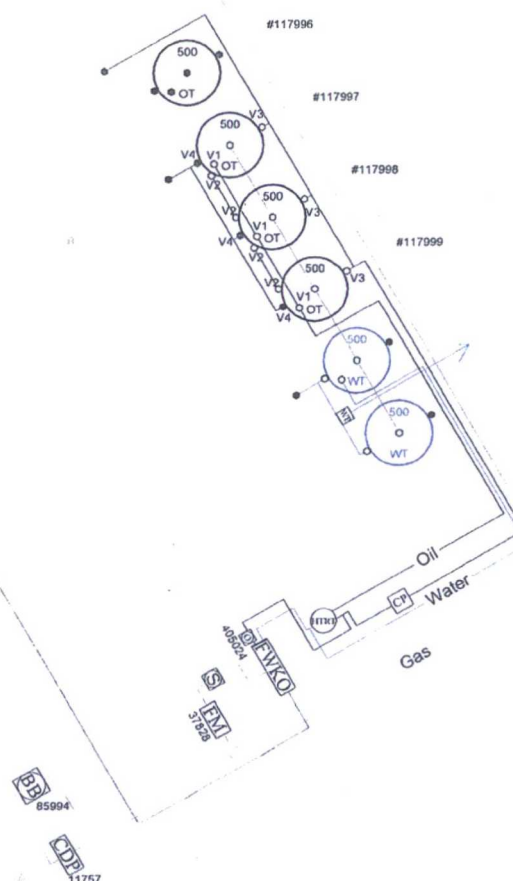
Tank #117996

Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Flare Line

Flare

WELL LOCATION



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM