

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM30071

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
8910169050**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: AMITHY E CRAWFORD  
E-Mail: acrawford@cimarex.com8. Well Name and No.  
LAGUNA DEEP UNIT 109. API Well No.  
30-025-38121-00-S1

3a. Address

202 S CHEYENNE AVE. SUITE 1000  
TULSA, OK 741033b. Phone No. (include area code)  
Ph: 432-620-190910. Field and Pool, or Exploratory  
GEM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T19S R33E NESE 1340FSL 1300FEL  
32.627606 N Lat, 103.629614 W Lon

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached the facility diagram.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/5/17

Thank you.

ENTERED 2/5/17  
INTO AFMSS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #351499 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2016 (16PP1176SE)

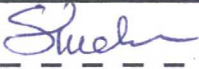
Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/16/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

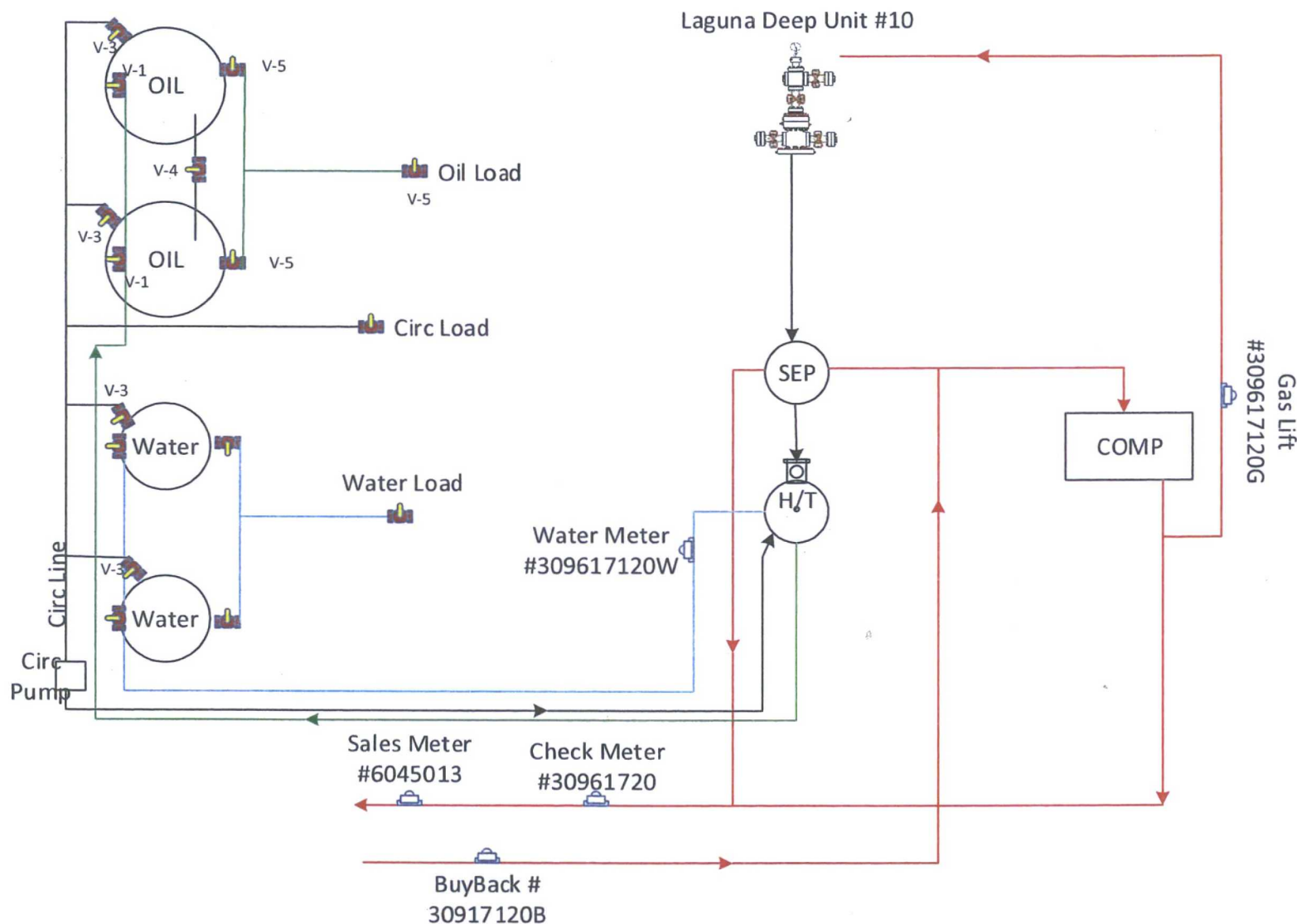
Approved By 	Title EPS UE	Date 2/5/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CPO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



# Site Facility Diagram



## Production System- Open

Oil Sales description as; by tank gauge to tank truck.

## Seal Requirements: PRODUCTION PHASE (OT1)

- V-1 OPEN
  - V-4 OPEN
  - V-5 SEALED CLOSED
- VALVES ON OT2
- V-1 CLOSED
  - V-2 CLOSED OR OPEN
  - V-3 SEALED
  - V-5 SEALED CLOSED
- SALES PHASE (OT1)
- V-1, V-2, V-3, V-4 SEALED CLOSED
  - V-5 on OT 1 OPEN
- VALVES ON OT2
- V-1 OPEN
  - V-2 CLOSED
  - V-3 SEALED
  - V-5 SEALED CLOSED

## Laguna Deep Unit #10

30-025-38121

Sec 26 19S 33E 1340 FSL & 1300 FEL

NMNM30071

Lea County NM

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date:

