

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. COACHWHIP 26 FEDERAL 1H
2. Name of Operator DEVON ENERGY CORPORATION		9. API Well No. 30-025-41961
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		10. Field and Pool or Exploratory Area TRIPLE X, BONE SPRING
3b. Phone No. (include area code) Ph: 575-748-1864		11. County or Parish, State LEA COUNTY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T23S R33E		

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the updated Site Facility diagram for the Coachwhip 26 Federal 1H

ENTERED 02/14/17  
INTO AFMSSAccepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 02/14/17

14. I hereby certify that the foregoing is true and correct. Electronic Submission #361856 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 ()	
Name (Printed/Typed) SARAH M GALLEGOS	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 12/21/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: <u>Sherry Buck</u>	Title: <u>EPS WE</u>	Date: <u>02/14/17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

KZ

Coachwhip 26 Fed 1H  
 Sec. 26 T23S R33E  
 215' FSL, 1500' FEL  
 Lea County NM  
 30-025-41961

Production System: Open

1) Oil sales by LACT to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 Open.



(2) Valve 3 Open.



(3) Valve 4 sealed closed.



(4) Valve 5 sealed closed.



(5) Misc. Valves: Plugged or otherwise unaccessible.



NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.



### Ledger for Site Diagram

Valve #1: Production Line



Valve #2: Test or Roll line



Valve #3: Equilizer Line



Valve #4: Circ./Drain Line



Valve #5: Sles Line



Valve #6: BS&W Load Line



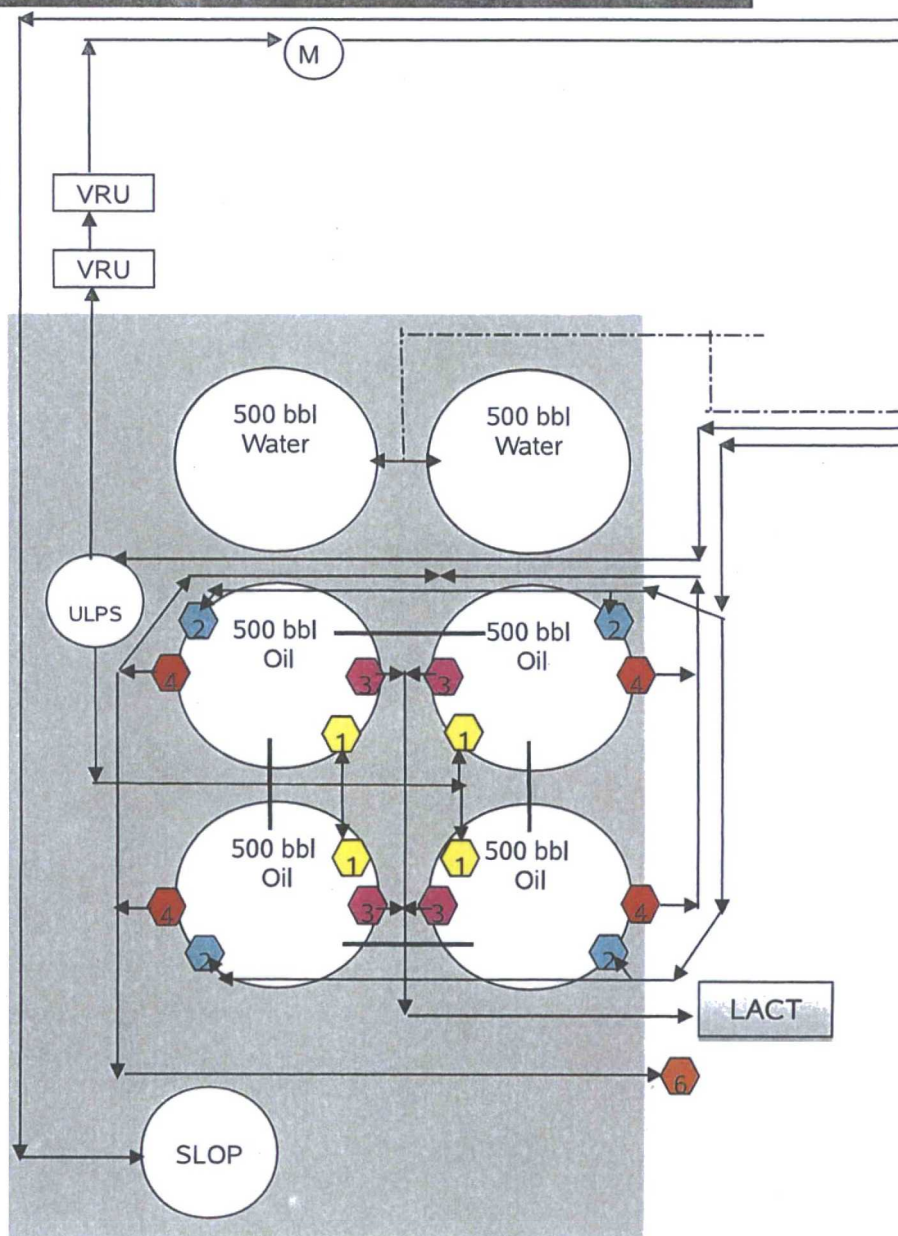
Buried Lines: -----

Firewall:

Wellhead:

Stak-pak:

Stak-pak



Production line: \_\_\_\_\_

Water line: \_\_\_\_\_

Gas Meter

A

M

C



