Form 3160-5 (June 2015) D E SUNDRY Do not use th abandoned we			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC029405B 6. If Indian, Allottee or Tribe Name				
SUBMIT IN	page 25CEA	2017	7. If Unit or CA/Agreen	nent, Name and/or	No.		
1. Type of Well ⊠ Oil Well □ Gas Well □ O	5/1	ED	8. Well Name and No. RUBY FEDERAL 101H				
2. Name of Operator CONOCOPHILLIPS COMPA	AUNDER cophillips.com	ER 9. API Well No. jps.com 30-025-43371-00-X1					
3a. Address	. (include area code) 06-5281	10. Field and Pool or Ex MALJAMAR-GRA	ool or Exploratory Area R-GRAYBURG SA				
MIDLAND, TX 79710 4. Location of Well (Footage, Sec.,	11. County or Pa			rich State			
Sec 18 T17S R32E NWNE 3		LEA COUNTY, N					
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						•	
Disting of Intent	Acidize	pen	Product	ion (Start/Resume) 🔲 Water Shut-Off			
Notice of Intent	Alter Casing	Hyd	Iraulic Fracturing	cturing Reclamation		U Well Integr	ity
Subsequent Report	□ Subsequent Report □ Casing Repair		New Construction		Recomplete		ginal A
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug Plug Plug	g and Abandon	Tempor Water D	Temporarily Abandon		gillal A
following completion of the involve testing has been completed. Final A determined that the site is ready for ConocoPhillips Company res Our updated surface use plan surface disturbance: -Either polyline or fiberspar w -Temporary production test e -Temporary tanks for comple -An additional water source r	bandonment Notices must be filed final inspection. pectfully requests approval n includes the following adju vill be used as surface flowlin quipment may be used at th tion operations may be stag	l only after all to change p Istments wh nes. ne well locat ied on adjac	requirements, includi plans for this well. nich will not result tion or the Ruby S cent well pad.	ing reclamation in additiona 318 CTB.	n, have been completed ar	d the operator has	1
The rig to be used requires n slightly larger pad. The additi reclaimed following initial ope	onal surface disturbance is erations. - Léox D1/1	' section) to 10'x260' eq	ual to 0.06 acres	and will be	M-PODD-D	014-84	EA
14. I hereby certify that the foregoing	Electronic Submission #36	68508 verifie	d by the BLM Well	Information	System		
For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/08/2017 (17PP0339SE)							
Name (Printed/Typed) SUSAN B MAUNDER			Title SENIOR REGULATORY COORDINATOR				
Signature (Electronic Submission)			Date 03/01/2017				
	THIS SPACE FOR	R FEDERA	L OR STATE (OFFICE U	SE		
Approved By			Title for FI	IELD MANA	GER	Date AP	-2017
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	Office CARLSBAD FIELD OFFICE						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any pe o any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or a	gency of the Unite	ed.
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED	** BLM RI	EVISED ** BLM	REVISED	** BLM REVISED	** K2	

Additional data for EC transaction #368508 that would not fit on the form

32. Additional remarks, continued

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The attached diagram provides information on the new layout. Thank you for your time spent reviewing this request.

