Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM124664

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. APR 1 Toler Unit or CA/Agreement, Name and/or No.							
1. Type of Well  Oil Well Gas Well Other  Contact: AMANDA AVERY					8. Well Name and No. GUNNER 8 FEDERAL COM 9H		
Name of Operator Contact: AMANDA AVERY COG PRODUCTION LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-42905-00-X1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	. (include area code 8-6940	·)	10. Field and Pool, or Exploratory WC-025 G06 S263407P				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 8 T26S R34E SWSW 200FSL 890FWL					LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat		☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	ew Construction Recomplete		olete	Other Site Facility Diagra	
☐ Final Abandonment Notice	☐ Change Plans				arily Abandon	m/Security Plan	
	☐ Convert to Injection	☐ Plug Back ☐ Wat		□ Water I			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
Please see attached Site Facility Diagram.			INTO AFMSS				
Accepted for Record Purposes.							
Approval Subject to Onsite Inspection.							
Date: 2 5 17							
State Constitution of the							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #345592 verified by the BLM Well Information System  For COG PRODUCTION LLC, sent to the Hobbs							
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/15/					•		
Name(Printed/Typed) AMANDA AVERY			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 07/25/2016				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Stucker			Title E	P5, L	Œ	215/17 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the appli	Office C	FO					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**GUNNER 8 FEDERAL COM 6H BATTERY** Sales Phase - Oil Tank #1 Production Phase - Oil Tank #1 SESW SECTION 8, T26S, R34E, UNIT N - Valve 1 closed - Valve 1 open LEA COUNTY, NM - Valves 2, 3, and 4 closed - Valves 2, 3, or 4 open - Valve 5 closed - Valves 5, 6, 7, and 8 open Accepted for Record Purposes. - Valves 6, 7, and 8 open - Valves 9, 10, 11, and 12 closed WELLS: Approval Subject to Onsite Inspection. - Valve 13 open - Valve 9 open GUNNER 8 FEDERAL COM #006H: 30-025-41181 - Valves 10, 11, and 12 closed - Valves 14, 15, and 16 closed GUNNER 8 FEDERAL COM #007H: 30-025-41211 - Valve 13 closed GUNNER 8 FEDERAL COM #009H: 30-025-42905 - Valves 14, 15, or 16 open FLARE LACT UNIT TEST PROD SEP 138 148 HTR TRTR HTR TRTR TEST WTR TANK # OIL TANK #1 OILTANK #2 HDR 500 BBL 500 BBL 500 BBL PROD SEP ₩007H TEST 4'x10' 1) 28 FWKO **FWKO** 6'x15' 98 108 GL 128 111 WTR PUMP GAS SEP (7) (8) 40 HP FILTER 12"x36" 38 4) CIRC PUMP TO ENERGY TRANSFER GAS SALES WTR TANK #2 OIL TANK #4 OIL TANK #3 LINE METER #57331 LOCATED: FED LEASE #: NMNM - 124664 SWSW SEC 8, T26S, R34E, UNIT M GAS 500 BBL GAS METER Allocation Meter WATER 2 HP 134 164 COG Operating LLC Ledger for Site Diagram Site Security Plans Located At: Produced Fluid: One Concho Center Produced Oil: GAS METER 600 W. Illinois Ave. Produced Gas: Flare Meter Midland, TX 79701 Produced Water: NOTES: Type of Lease: Federal A 06/01/12 ISSUE FOR SITE PERMITTING Federal Lease #: NMNM - 124664 NEW MEXICO BASIN ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
GUNNER 8 FEDERAL COM 6H BATTERY Property Code: 39912 AFE NO: FACIL ENGR: OGRID #: 229137 LEA COUNTY 600 WEST ILLINOIS AVENUE OPER ENGR: D-1700-81-005 MIDLAND, TEXAS 79701