Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator BLM for Patterson Operating & Pumping Inc. DBA/Penergy 3. Address of Operator NMOCD 1625 North French Drive Hobbs, NM 88240	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-25861 5. Indicate Type of Lease STATE
4. Well Location Unit Letter E : 1980 feet from the North line and Section 14 Township 26S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION SUB PERFORM REMEDIAL WORK TEMPORARILY ABANDON INT TO PA COMMENCE DRI PULL OR ALTER CASING P&A NR CASING/CEMEN OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Communications and the second starting any proposed work).	NMPM Lea County Report or Other Data SEQUENT REPORT OF: K
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE DATE Type or print name E-mail address: PHONE: For State Use Only APPROVED BY: Mall All Mall TITLE P. E.S DATE	

Plugging Report Glenn Ryan #10

Lat: 32.0450633375 Lon: -103.140107904

4/3/2017 Repaired road to location. Moved pumping unit away from wellhead. Spotted rig on wellhead.

4/4/2017 Rigged up. Rods were parted. Fished body break 10 rods from surface. Laid down 119 ¾" rods. Moved equipment to location. Shut down for high winds.

4/5/2017 Installed BOP and laid down 98 jts of 2 7/8" tubing. RIH with gauge ring and sat down at 3109'. POOH with gauge ring and RIH with bit and scraper. Sat down hard at 3092'. POOH with scraper and RIH open ended and spotted 50 sx Class C cement with CaCl at 3092'. POOH and SION.

4/6/2017 Tagged cement at 2726'. Set CIBP at 2500'. Circulated MLF and tested casing to 500#. Held Good. Spot 25 sx cement on CIBP. POOH to 1170' and spot 25 sx cement. POOH to 585' and circulated cement to surface with 50 sx.

4/7/2017 Dug out and cut off wellhead. Filled up both strings to surface with 35 sx Class C cement. Installed marker and cleared location.