

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Lease Serial No. NMNM30400 ✓
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KRISTINA ST. ROMAIN E-Mail: kristina_stromain@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3671	7. If Unit or CA/Agreement, Name and/or No. NMNM104037X ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ✓ Sec 7 T25S R34E SWNE 1603FNL 1832FEL 32.147864 N Lat, 103.506401 W Lon ✓		8. Well Name and No. RED HILLS NORTH UNIT 710H ✓
		9. API Well No. 30-025-36217-00-S1
		10. Field and Pool, or Exploratory RED HILLS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was shut-in on 03/13/2016

See attached O.A.O.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #355365 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/20/2016 (17PP0079SE)			
Name (Printed/Typed) KRISTINA ST. ROMAIN	Title REGULATORY ADMINISTRATOR - MID		
Signature (Electronic Submission)	Date 10/20/2016		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and willfully to make any false statement or representation to any officer or agent of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******Accepted for Record Only***MJB/ocd 4/18/2017*

Water Injection Well to Shut-In Status

EOG Resources Inc.
Red Hills North Unit – 710H, API 3002536217
T25S-R34E, Sec 07, 1603FNL & 1832FEL

03/29/2017 accepted for record with this attached order of authorized officer. pswartz

Water injection wells not receiving injection water due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion will receive Shut-In status. A water injection well in compliance with the following conditions will be accepted for a shut-in status of one year and may be renewed.

- 1) For compliance with the one year approval, within six months of the BLM Shut-In status acceptance:
 - A. Submit a subsequent sundry of a noting a 24 hour injected volume, wellhead injection pressure, and justification for the status.
 - B. Submit a subsequent sundry of a BLM witnessed Mechanical Integrity Test of the tubing/casing annulus.
 - i) The minimum MIT pressure should be 500 psig for 30 minutes or 300 psig for 60 minutes, with a minimum 200 psig differential between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need reduction).
 - ii) Verify that all annular casing vents are open to the surface atmosphere during this pressure test.
 - iii) Document the pressure test on a one hour full rotation chart recorder (calibrated within the last 6 months) registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict injection approval.
 - iv) Maintaining the annulus full of packer fluid at atmospheric pressure will suffice for the MIT pressure test requirement. Equipment that will display on site, continuous open to the air fluid level above the casing vent is necessary.
 - v) Excessive (+5 bbls/month) gain or loss of annular fluid volume requires BLM notification.
- 2) Submit a subsequent sundry notification of first injection upon beneficial use resumption.
- 3) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A BLM Shut-In status will not hold the lease.
- 4) Circumstances may dictate sundry application for preparation of a temporary or permanent abandonment status and loss of operator rights to the lease.
- 5) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 6) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).