

HOBBS OCD  
APR 17 2017  
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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-025-42977	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
	3. State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name ELAND 32 18S 33E RN STATE COM			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 123H			
8. Name of Operator MATADOR PRODUCTION COMPANY								9. OGRID 228937			
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240								11. Pool name or Wildcat CORBIN; BONE SPRING, SOUTH			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	32	18S	33E		465	S	1196	E	LEA	
BH:	B	32	18S	33E		241	N	1868	E	LEA	
13. Date Spudded 12/23/16	14. Date T.D. Reached 01/08/17	15. Date Rig Released 01/11/17		16. Date Completed (Ready to Produce) 03/03/17		17. Elevations (DF and RKB, RT, GR, etc.) 3729' GR					
18. Total Measured Depth of Well 14,518'		19. Plug Back Measured Depth 14,504'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9783 - 14397'; BONE SPRING											

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1479'	20"	2180	0
9 5/8"	40.00	5608'	12 1/4"	1793	0
5 1/2"	20.00	14504'	8 3/4"	1931	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	9087'	---

26. Perforation record (interval, size, and number) 9,783 - 14,397'; 19 STAGES, 5 CLUSTERS PER, 6 HOLES PER @ 0.39".	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,783-14,397'	9,386,440 LBS SAND

**28. PRODUCTION**

Date First Production 03/03/17		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 04/07/17	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 579	Gas - MCF 291	Water - Bbl. 1073	Gas - Oil Ratio 503
Flow Tubing Press. --	Casing Pressure ----	Calculated 24-Hour Rate	Oil - Bbl. 579	Gas - MCF 291	Water - Bbl. 1073	Oil Gravity - API - (Corr.) 38.4	

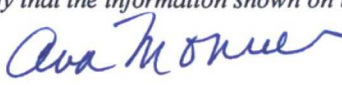
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare	30. Test Witnessed By Jason Tarey
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31. List Attachments  
DS, Logs, formations

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Ava Monroe Title Sr. Engineering Tech Date 04/13/17  
E-mail Address amonroe@matadorresources.com