

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

APR 24 2017

RECEIVED

WELL API NO.

30-025-05534

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-153-1/2

7. Lease Name or Unit Agreement Name

East Eunont Unit

8. Well Number

4

9. OGRID Number

192463

10. Pool name or Wildcat

Eunont Yates TR Qn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter K: 1980 feet from the south line and 1980 feet from the west lineSection 33 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3716'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-4035' PBTD-3905' Perfs-3751-3849' CIBP-3945'

OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for future utilization.

1. POOH w/ injection equipment, RIH & set CIBP @ +/- 3701' w/ 25sx cmt to 3526', WOC-Tag

2. Notify NMOCD of casing integrity test 24hrs in advance.

3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Advisor

DATE 4/20/17

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

AO/II

DATE

4/25/2017

Conditions of Approval (if any):

OXY USA WTP LP - Current
East Eumont Unit #4
API No. 30-025-05534

11" hole @ 299'
8-5/8" csg @ 299'
w/ 225sx-TOC-Surf-Circ

2-3/8" tbg & pkr @ 3655'

CIBP @ 3945' w/ 5sx cmt PB-3905'

7-7/8" hole @ 4035'
5-1/2" csg @ 4035'
w/ 300sx-TOC-2425'-TS

Perfs @ 3751-3849'

1994-sqz w/ 150sx cmt @ 3618-3984'

TD-4035'

OXY USA WTP LP - Proposed
East Eumont Unit #4
API No. 30-025-05534

11" hole @ 299'
8-5/8" csg @ 299'
w/ 225sx-TOC-Surf-Circ

CIBP @ 3701' w/ 25sx to 3526' WOC-Tag

CIBP @ 3945' w/ 5sx cmt PB-3905'

7-7/8" hole @ 4035'
5-1/2" csg @ 4035'
w/ 300sx-TOC-2425'-TS

Perfs @ 3751-3849'

1994-sqz w/ 150sx cmt @ 3618-3984'

TD-4035'