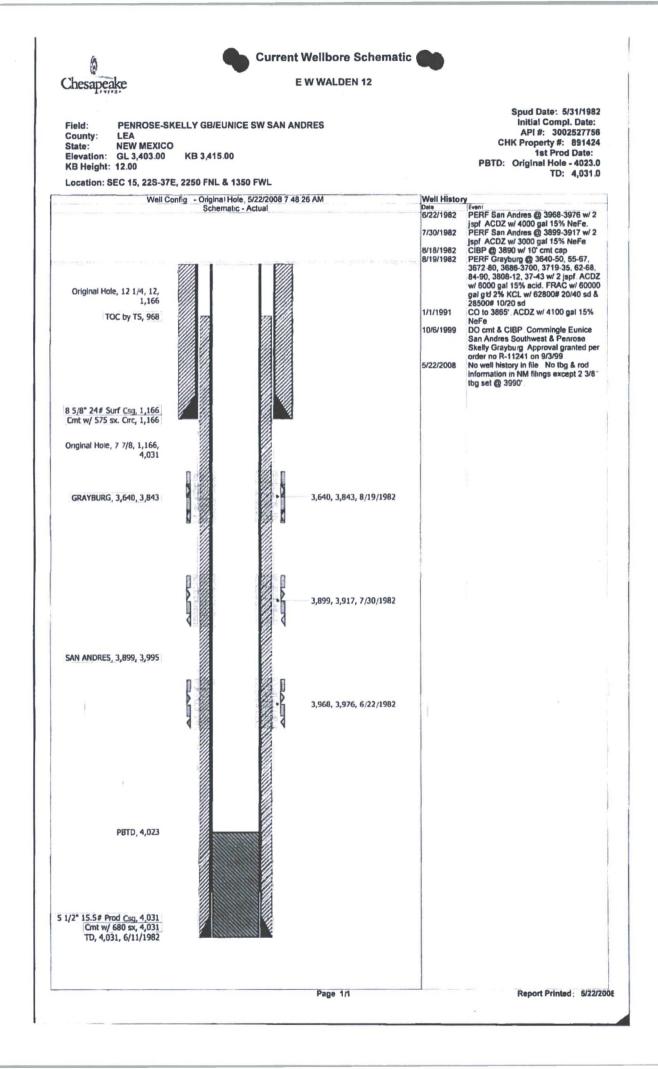
Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-27756	
811 S. First St., Artesia, NM 88210			5. Indicate Type o	f Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🛛 🗸
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WALDEN, E.W.		
PROPOSALS.)			8. Well Number: 12	
 Type of Well: Oil Well Name of Operator 	Gas Well Other	DD 0 7 2017	9. OGRID Numbe	V
CHEVRON U.S.A. INC.	APR 2 7 2017		4323	
3. Address of Operator 6301 DEAUVILLE BLVD, M	IIDLAND, TX 79706 RM.N300	ECEIVED	10. Pool name or PENROSE SKEI	Wildcat LLY GB/EUNICE SW SA
4. Well Location				
Unit Letter F : 2				n the WEST line
Section 15	Township 22S	Range 37E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3402' GR				
12. Check Americate Den to Indicate Nation Percent on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT F	0
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK INT TO PA				INT TO PA
PULL OR ALTER CASING		CASING/CEMEN	and a second sec	
DOWNHOLE COMMINGLE		on on our our our		P&A R
OTHER:		OTHER:		_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion or recompletion. This well was down have commingled in 1999 and also				
1. Call and notify NMOCD 24 hrs. before operations begin. 15 in R-5203 AREA				
2. MIRU. NDWH. NU BOPE. 3. Set CIBP@ 3960. CAPWISSX.				
34. Set CIBP@3.600' and spot 25sx of cmt, on top. Circulate well w/9.5 ppg mud. Pressure test casing.				
120 4. Spot 25sx of Class "C" cement from 2,455' $-2,255'$, WOC&Tag. (B.Salt) 1278				
5. Perf and squeeze 55sx of Class "C" cement from 1,268'-1,066', WOC&Tag. (T.Salt/Shoe)				
6. Perf and squeeze 55sx of Class "C" cement from 850'-650', WOC&Tag. (Security)				
7. Perf and squeeze 150sx of Class "C" cement from 400' to surface. (FW/surface)				
8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on				
dryhole marker and clean location.				
Closed loop above ground tank system will be used for fluids.				
1				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE M. L.	Jack TITLE Pro	ject Manager	DAT	ГЕ 04/27/17
Type or print nameM, Lee Ro	E-mail address	L.Roark@Chevro	on com PHON	E: <u>(432)-687-7279</u>
Type or print name M. Lee Roark E-mail address: <u>LRoark@Chevron.com</u> PHONE: <u>(432)-687-7279</u>				
APPROVED BY Mach Whitshe TITLE Petroleum Engr. Specialist DATE 04/27/2017				
Conditions of Approval (if any):				



WELLBORE DIAGRAM E.W. WALDEN #12 PROPOSED

