Submit One Copy To Appropriate District  State of New Mo	exico Form C-103	
Office District I  Energy, Minerals and Natu	aral Resources Revised November 3, 2011	
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  CONSERVATION 1220 South St. Fra Santa Fe, NM 8	WELL API NO. 30-025-28816	
811 S. First St., Artesia, NM 88210/Ap	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410  Scotta Fo. NIM 8	ncis Dr. STATE STATE FEE /	
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-9505	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F		
PROPOSALS.)	9 Wall Number 14	
Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other      Name of Operator	9. OGRID Number	
CrownQuest Operating	213190	
3. Address of Operator	10. Pool name or Wildcat	
PO Box 53310, Midland, TX 79710	Saunders; Permo, Upper Penn	
4. Well Location		
Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line	and 1980 feet from the E line	
Section 15 Township 14S Range 3.		
11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, R	Leport or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. □ P AND A □	
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		
☐ All pits have been remediated in compliance with OCD rules and to		
Rat hole and cellar have been filled and leveled. Cathodic protect	ion holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
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UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.	API NUMBER, QUARTER/QUARTER LOCATION OR All INFORMATION HAS BEEN WELDED OR	
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