

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24495
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number #03
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4058' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location  
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line  
Section 15 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: REPAIR WELL/MIT CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

04/10/2017 MIRU WORK OVER RIG, TUBING HAD 0 PSI/CASING HAD 1000 PSI IT BLED RIGHT OFF. RIG UP APOLLO AND SET 1.43 PROFILE PLUG. IT TOOK 600# TO PULL OFF, TESTED IT TO 700 PSI. TESTED CASING TO 500 PSI AND IT HELD. SURFACE HAD 800 PSI ON IT, HOOKED UP TANK AND IT BLED RIGHT DOWN.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/25/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley S. Brown TITLE AO/II DATE 4/27/2017

Conditions of Approval (if any):

RBDMS-CHART-✓

**REPAIR WELL AND MIT CHART Continued**

04/11/2017 Rig up wire line pull, 1.43 profile plug. Release packer, rig up scanners and scan out of the hole with 268 x 2 3/8 IPC keeping yellow band. Move in work string and tally prep to run in hole with RBP and packer.

04/12/2017 Run in hole with Packer and RBP. Set RBP 8660' pull up and set packer @ 8630' and test to 500 PSI. Test casing from 8660' to surface it all looks good.

04/13/2017 Lay down work string, packer, RBP. Prep to run in hole with injection tubing and packer.

04/14/2017 RU Hydrotesters and RIH with 2 3/8" IPC tubing from surface to 8661' while pressure testing to 5000 PSI/ Set Packer and RD Hydrotesters/ Perform Pre MIT Test to 520 PSI for 30 minutes Held/ Release on/off tool and circulate well with packer fluid.

04/18/2017 Monitor well for 15 minutes, nipple BOP, Nipple up well head. Load and test casing to 540 PSI for 30 minutes with NMOCD/ Kerry Fortner witnessing MIT Test. Rig down.

\*\*\* Please find attached Original MIT Chart and Bradenhead test Report. \*\*\*



