

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 27 2017

WELL API NO. 30-025-42230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ABE STATE
8. Well Number 3H
9. OGRID Number 160825
10. Pool name or Wildcat WC-025 G-07 S213330F; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BC OPERATING, INC.

3. Address of Operator
P.O. BOX 50820, MIDLAND, TX 79710

4. Well Location
Unit Letter A : 240 feet from the NORTH line and 360 feet from the EAST line
Section 32 Township 21S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3701'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/2016 - TEST CASING TO 7000 PSI FOR 10 MINS.

12/21/2016 TO 12/28/2016 -SHOOT PERFS AND FRAC WELL * See Attached Job Summary *

12/30/2016 - CLEAN OUT W/ COIL TUBING TO 16,064'

1/2/2017 - RAN 2-7/8" TUBING IN WELL. SET @ 11,084'

- COMMENCED FLOWBACK. WELL ON PRODUCTION.

Spud Date: 10/11/2016

Rig Release Date: 10/30/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 2.16.2017

Type or print name SARAH PRESLEY E-mail address: SPRESLEY@BCOPERATING.COM PHONE: (432) 684-9696

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/24/17
Conditions of Approval (if any):

Stage	Plug Depth	Cluster Depth			
		1	2	3	4
1	16,064'	16,017'	15,975'	(toe sleeves)	
2	15,950'	15,932'	15,887'	15,845'	15,801'
3	15,781'	15,761'	15,718'	15,675'	15,637'
4	15,612'	15,585'	15,548'	15,515'	15,480'
5	15,443'	15,423'	15,380'	15,345'	15,300'
6	15,274'	15,250'	15,220'	15,180'	15,130'
7	15,105'	15,085'	15,042'	14,999'	14,956'
8	14,936'	14,920'	14,880'	14,845'	14,800'
9	14,767'	14,740'	14,704'	14,670'	14,626'
10	14,598'	14,578'	14,540'	14,492'	14,455'
11	14,429'	14,409'	14,366'	14,323'	14,282'
12	14,260'	14,240'	14,205'	14,169'	14,122'
13	14,091'	14,071'	14,028'	13,990'	13,950'
14	13,922'	13,902'	13,865'	13,816'	13,780'
15	13,753'	13,725'	13,690'	13,655'	13,610'
16	13,584'	13,555'	13,521'	13,478'	13,435'
17	13,415'	13,401'	13,352'	13,301'	13,266'
18	13,246'	13,226'	13,183'	13,145'	13,110'
19	13,077'	13,057'	13,014'	12,971'	12,930'
20	12,908'	12,888'	12,845'	12,802'	12,759'
21	12,739'	12,719'	12,676'	12,633'	12,595'
22	12,570'	12,550'	12,507'	12,475'	12,432'
23	12,401'	12,381'	12,345'	12,296'	12,252'
24	12,232'	12,212'	12,169'	12,126'	12,083'
25	12,063'	12,043'	12,000'	11,957'	11,914'
26	11,894'	11,874'	11,828'	11,788'	11,745'
27	11,725'	11,692'	11,653'	11,610'	11,571'
28	11,556'	11,536'	11,493'	11,450'	11,420'
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Proppant 9,398,221 lbs
 Acid 708 bbls
 Fluid 161,992 bbls

Tubing 2 7/8" 10,997'
 2 3/8" 90'
 Packer 11,087'