| Submit 1 Copy To Appropriate Distri Office | ct | State of New Me | xico | | Form C-103 |
|--|-------------------|-------------------|--------------------|--------------------------|-----------------------|
| District I _ (575) 303-6161 | | Minerals and Natu | ral Resources | WELL ARINO | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 55 0CD | | | | WELL API NO. | 025-02847 |
| 811 S. First St. Artesia NM 88210 AV. OIL CONSERVATION DIVISION | | | | 5. Indicate Type of | |
| District III - (505) 334-6178 1220 South St. Francis Dr. | | | | STATE 🗵 | |
| District IV – (505) 476-3460 Santa Fe, NM 87505 | | | | 6. State Oil & Gas | 1 |
| 1220 S. St. Francis Dr., Santa Fe, NM CIVED 87505 | | | | I | 3-2224 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 7. Lease Name or | Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | | m GB/SA Tr 2150 |
| PROPOSALS.) | | | | 8. Well Number | |
| 1. Type of Well: Oil Well Gas Well Other | | | | | 009 |
| 2. Name of Operator | | | | 9. OGRID Number 217817 | |
| ConocoPhillips Company 3. Address of Operator | | | | 10. Pool name or Wildcat | |
| 600 N. Dairy Ashford Rd. Houston, TX 77079 | | | | Vacuum GB/SA | |
| 4. Well Location | | | | | |
| Unit Letter P : 660 feet from the South line and 660 feet from the East line | | | | | |
| Section 21 Township 17-S Range 35-E NMPM County Lea | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | | |
| 3955' RKB | | | | | |
| | | | | | |
| 12. Che | eck Appropriate E | Box to Indicate N | ature of Notice, l | Report or Other I |)ata |
| NOTICE OF INTENTION TO: SUBSEQUENT R | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | | | | LING OPNS. | INT TO PA PA |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO | | | | JOB 🗆 I | P&A NR |
| DOWNHOLE COMMINGLE P&A R | | | | | |
| CLOSED-LOOP SYSTEM | | | | | |
| OTHER: | | | OTHER: | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | |
| proposed completion of recompletion. | | | | | |
| | | | | | |
| MIRU. ND WH, NU BOP. | | | | | |
| Tag BP @ 4197' - Circ hole w/ MLF. Spot 30sx cmt @ 4197' - 4077'. WOC-Tag Pressure test | | | | | |
| Spot 40sx cmt @ 3000' - 2850'. WOC-Tag | | | | | |
| Spot 40sx cmt @ 3000' - 2850'. WOC-TagSpot 40sx cmt @ 1700' - 1550'. WOC TagPerf @ 300' - Circ 120sx cmt to surfacePOOH. Fill wellbore. Verify cmt @ surface in all annuli | | | | | |
| POOH. Fill wellbore. Verify cmt @ surface in all annuli | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| **A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17** | | | | | |
| | | | | | _ |
| Spud Date: 7/ | 18/38 | Rig Release Da | te· | | |
| Spud Date. | | Rig Release Da | ic. | | |
| | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
| /12/ | | | | | |
| SIGNATURE TITLE P&A A.M. – Basic Energy Services DATE 5/1/17 | | | | | |
| Type or print nameGreg | Bryant E | E-mail address: | | PHONE | : 432-563-3355 |
| For State Use Only | | | | | |
| N . 1 | 1 21 | Ph | E | 2011 | 195/11/2017 |
| APPROVED BY: Mah Whitaken TITLE Petroleum Engr. Specialis TDATE 05/04/2017 Conditions of Approval (if any): | | | | | |

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: 4/5/2017 RKB @ 3955' DF @ 3955' GL @
 Buckeye

 EVGSAU
 No. 2150-009

 660' FSL & 660' FEL, Sec. 21, T-17-S, R-35-E

 State
 New Mexico
 Subarea: Lease & Well No. : Legal Description : County: State : New Mexico Lea Field: Vaccum 7/18/1938 Date Spudded: API Number : 30-025-02847 9-5/8" 36# @ 1610' Cmt'd w/ 900 sx TOC @ Surface 7-5/8" 24# @ 4261' Cmt'd w/ 400 sx TOC @ 1435' CIBP @ 4197' There is a casing leak somewhere below the CIBP Open Hole from 4260' - 4645' PBTD @ 4537 TD @ 4645

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Buckeye

EVGSAU

30-025-02847

Lea Vaccum 7/18/1938

RKB @ 3955' DF @ 3955' GL @ Subarea: Lease & Well No. : Legal Description: County: Field: Date Spudded : P&S 120sx cmt @ 300'-3' API Number : 9-5/8" 36# @ 1610' Cmt'd w/ 900 sx TOC @ Surface Spot 40sx cmt @ 1700'-1550' - Tag 7-5/8" 24# @ 4261' Cmt'd w/ 400 sx TOC @ 1435' Spot 40sx cmt @ 3000'-2850' - Tag Spot 30sx cmt @ 4197'-4077' - Tag CIBP @ 4197' There is a casing leak somewhere below the CIBP Open Hole from 4260' - 4645' PBTD @ 4537'

TD @

4645'

No. 2150-009 660' FSL & 660' FEL,, Sec. 21, T-17-S, R-35-E State : New Mexico

Date: 4/5/2017