

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-31930

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
NEW MEXICO 'R' STATE NCT-3

8. Well Number 25

9. OGRID Number 4323

10. Pool name or Wildcat  
VACUUM DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line  
Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,984' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐ MIT REPAIR ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is currently down due to a suspected casing leak. Water production increased dramatically and the well had a high fluid level. A chlorides test was performed on the produced water which tested close to water from the Blinberry formation. The proposed operations are to pull all equipment and to test and identify the casing leak interval. Once the casing leak interval is isolated the cement volumes and slurry design will be determined based on the characteristics of the casing leak and we will perform a cement squeeze. Pending a successful squeeze the well will be returned to production in the Drinkard.

Proposed WBD is below.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 5/1/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: Mary S Brown TITLE AD/II DATE 5/4/2017  
Conditions of Approval (if any):

**PROPOSED  
WELLBORE DIAGRAM**

<b>Created:</b>	<u>3/4/2003</u>	<b>By:</b> <u>SMG</u>	<b>Well No.:</b>	<u>25</u>	<b>Field:</b>	<u>Vacuum Drinkard</u>
<b>Updated:</b>	<u>5/1/2017</u>	<b>By:</b> <u>MAS</u>	<b>Unit Ltr:</b>	<u>I</u>	<b>Sec:</b>	<u>1</u> <b>TSHP/Range:</b> <u>18S-34E</u>
<b>Lease:</b>	<u>New Mexico R State NCT-3</u>		<b>Unit Ltr:</b>		<b>Sec:</b>	<u>TSHP/Range:</u>
<b>Surface Location:</b>	<u>1980' FSL &amp; 660' FEL</u>		<b>St Lease:</b>	<u>B-1306-2</u>	<b>API:</b>	<u>30-025-31930</u> <b>Cost Center:</b> <u>BCT494700</u>
<b>Bottomhole Location:</b>	<u>Same</u>		<b>Elevation:</b>	<u>3984' GR</u>		
<b>County:</b>	<u>Lea</u>	<b>St:</b> <u>NM</u>				
<b>Current Status:</b>	<u>Active Oil Well</u>					
<b>Directions to Wellsite:</b>	<u>Buckeye, New Mexico</u>					

**Surface Csg.**

Size:	<u>11 3/4"</u>
Wt.:	<u>42#</u>
Set @:	<u>1470'</u>
Sxs cmt:	<u>1090</u>
Circ:	<u>Yes, circ 300 sxs</u>
TOC:	
Hole Size:	<u>14 3/4"</u>

KB: 3998'

DF: 3997'

GL: 3984'

Original Spud Date: 4/1/1993

Original Compl. Date: 4/29/1993

**Production Csg.**

Size:	<u>5 1/2"</u>
Wt.:	<u>17# &amp; 15.5#</u>
Set @:	<u>8000'</u>
Sxs cmt:	<u>1990</u>
Circ:	<u>Yes, circ 10 sxs</u>
TOC:	
Hole Size:	<u>11" &amp; 7 7/8"</u>

**PBTD:**

7950'

**TD:**

8000'

**Perforations:**

7765'-7774'  
7810'-7850'  
7902'-7906' (2 JSPF, 106 holes)

