

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAY 03 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05401
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HL Batton "A"
8. Well Number 1
9. OGRID Number 232611
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other TA

2. Name of Operator
SUNDOWN ENERGY LP

3. Address of Operator
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location

Unit Letter E : 1653 feet from the North line and 330 feet from the West line
Section 5 Township 17S Range 37E LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3808' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA'd well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. Conduct safety/objective meeting. Remove horsehead, configure/remove wellhead.
 - 2) POH w/rods & pump & tubing.
 - 3) RIH w/gauge ring to 6212'. POH & RIH w/ 5-1/2" CIBP. Set @ 6180'. Open perfs 6215-6290'
 - 4) Load hole w/pkr fluid.
 - 5) Notified OCD 24 hrs prior to testing. Gary Robison, OCD, witnessed. Test date 4/26/17. Press test to 580 psi for 30 mins. End press 560 psi. Well TA'd.
- Chart attached.

This Approval of Temporary
Abandonment Expires 4/26/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Admin. Asst. DATE 5/2/2017

Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com PHONE 432-943-8770

For State Use Only

APPROVED BY: Makey Brown TITLE AO/II DATE 5/4/2017

Conditions of Approval (if any):

RSDMS - CHART - ✓

Graphic Controls

DATE 4-26-17
BR 2221

Handwritten notes:
H.C. Butler
38-025-05401-00-00
E 5-17s - 37K

Cal date 3-3-17
Ser # 11+S # 1
1000#

Start 580#
end 560#
Nary Robinson
ZPC w/ 11+S



Handwritten note: "End" with an arrow pointing to the end of the curve at approximately 2:00 PM, 400 units.

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