Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	30-025-07202
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 87303	STATE FEE XX   6. State Oil & Gas Lease No.
87505		o. State on & Gas Lease No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
,	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM_C-101) FOR SUCH	
PROPOSALS.)		Houston A  8. Well Number 001
1. Type of Well: Oil Well	Gas Well Other SWD	V
2. Name of Operator State of New Mexico formerly Ch	anarral Resources III C	9. OGRID Number
3. Address of Operator	apartai Resources, EEC	10. Pool name or Wildcat
	NM 88240	SWD; Devonian
4. Well Location		
Unit LetterL_:	2310feet from theSouth line :	and330feet from theWestline
Section 19	Township 12S Range	38E NMPM Lea County
A. 我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF I	NT I	CURCEOUENT DEPORT OF
NOTICE OF II PERFORM REMEDIAL WORK □		SUBSEQUENT REPORT OF:  WORK   ALTERING CASING
TEMPORARILY ABANDON	INT TO PA COMMEN	DE DRILLING OPNS. P AND A XX
PULL OR ALTER CASING	DO 8 8 10 1	EMENT JOB
DOWNHOLE COMMINGLE	P&A R	
OTHER:	OTHER:	
		ails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re	completion.	
		HOBBS OCD
	SEE ATTACHED	MAY 1 0 2017
		DECENTED
		RECEIVED
I hereby certify that the information	above is true and complete to the best of my kno	owledge and belief.
SIGNATURE	TITLE	DATE
Type or print name	E mail address.	PHONE:
For State Use Only		
M <sub>1</sub> /	Surfater TITLE P.E.S.	AE /10/2017
APPROVED BY Conditions of Approval (if any):	Mitaken TITLE 1.F.J.	DATE 05/10/2017
Conditions of Approval (If ally):		

## Plugging Report Houston A #1

2/23/2017 Moved equipment to location. Set large matting board and spotted rig. Could not rig up due to high winds. Set split compartment tank and hauled in brine and fresh.

2/24/2017 Rigged up and installed 5' extension and BOP. POOH with 170 jts 2 7/8" tubing and tallied pipe. Picked up perforated sub and bull plug. RIH with 2 7/8" pipe from the well and shut in for the weekend.

2/27/2017 Tagged existing cement at 5814'. Tested casing to 300#. Held good. Circulated MLF and spotted 25 sx Class C cement at 5814'. Laid down 36 Joints and shut down due to high wind. Estimate TOC at 5654'.

3/1/2017 POOH and perforated at 4564' and 2250'. RIH with 7 " packer and set at 4175'. Pressured up to 500# and held. No pressure drop. Released packer and POOH. RIH open ended to 4632' and spotted 25 sx Class C cement with CaCl. POOH and WOC Tagged cement at 4496'. Perforated at 1000'. RIH with packer and set at 1957'. Squeezed perfs at 2250' with 75 sx Class C cement. POOH with packer and SION.

3/2/2017 RIH and tagged cement at 2006'. POOH and spotted 35 sx Class C cement at 1050' with CaCl. WOC and tagged cement at 887'. POOH to 391' and circulated cement to surface with 65 sx Class C. Laid down remaining tubing. Rigged down. Removed wellhead. Filled up 7" casing to surface with 5 sx cement. Installed marker and cut off anchors.

3/3/2017 Cleaned pit and moved equipment off location.