Office Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11 – (575) 748-1283	ct 11 = (575) 748-1283	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-31183 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		400
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Aline 9012 JV-P
PROPOSALS.)	ATION FOR FERMIT (FORM C-101) FOR SUCH	
I. Type of Well: Oil Well	Gas Well Other	8. Well Number
2 N		0.000000
Name of Operator BTA Oil Producers, LLC		9. OGRID Number 260297
		10. Pool name or Wildcat
104 South Pecos, Midland, TX 7	79701	Berry;Bone Spring, North 5535
4. Well Location		
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line		
Section 36	Township 20S Range 34E	NMPM Lea County
1、伊尔兰中央美国的"克里克"。	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3746' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
• .		
NOTICE OF INTENTION TO: SUBSI		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER: PB/	Basawalata ta BS
OTHER:	ed operations. (Clearly state all pertinent details, and	Recomplete to BS
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/02-4/2017 MIRU, bleed well dn, kill well.		
05/05/2017 RIH w/CIBP & set @ 11414'. Dump 35' cmt on CIBP. Test plug to 500 psi – ok. Perf 11224-11228 w/6 JSPF. RD, SI.		
05/08/2017 RIH w/tbg & pkr, set pkr @11164', circ 170 bbls pkr fluid, spot 50 bbls 15% HCL. Press csg to 1500 psi - ok.		
Pmp 4000 gal 15% HCL.		
05/09/2017 Swab. Begin flowing back & testing.		
Spud Date: Rig Release Date: 05/10/2017 (PB/Rec) Rig Release Date: 05/10/2017 (PB/Rec)		
03/10/2017 (PB/Rec)		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE 1000 TITLE: Regulatory Administrator DATE: 05/10/2017		
The state of the s		
Type or print name: Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-682-3753		
For State Use Only		
APPROVED BY: Petroleum Engineer DATE Ohli//7		
Conditions of Approval (if any):		