	Submit 1 Copy To Appropriate District Office	State of New Mer		Form C-103				
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	rai Resources	Revised July 18, 2013 WELL API NO.				
	District II - (575) 748-1283	OIL CONSERVATION	OIL CONSERVATION DIVISION 30-025-43739  5. Indicate Type of I					
	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease				
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.				
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Dania 1 5, 1111 07	303	VB-2781				
	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name			
		OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		Pucker Rapid State Com				
	PROPOSALS.)	Room	8. Well Number 1H					
	1. Type of Well: Oil Well	A OCREDIA						
	2. Name of Operator GMT Exploration Company LLC	9. OGRID Nun 260511	nber					
	3. Address of Operator							
	1560 Broadway Suite 2000, Denve	er, CO 80202		Ojo Chiso Bone				
	4. Well Location							
	Unit Letter M :	200feet from theS	line and _455	_feet from the _	_Wline			
	Section 2	Township 22S	Range 34E	NMPM	County Lea			
		11. Elevation (Show whether DR, GR 3569'	RKB, RT, GR, etc.,	)				
		GR 3505						
	12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Othe	er Data			
				•				
	NOTICE OF IN	EPORT OF:						
					ALTERING CASING  P AND A			
	TEMPORARILY ABANDON							
	DOWNHOLE COMMINGLE		or to it to it occurrent					
	CLOSED-LOOP SYSTEM							
	OTHER:		OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
	proposed completion or re		. Tor Manipio Co.	inplotions. Tituoi	wonoore diagram or			
GMT Exploration intends to change the target zone for the above well from 3 <sup>rd</sup> Bone Spring to 2 <sup>nd</sup> Bone Spring. The new TVD is 10,32								
		e the target zone for the above well fr the attached for an updated casing an			ng. The new TVD is 10,325'			
	and the MD is 14,923. I lease see	the attached for an updated casing an	d cement program.					
					× .			
	Spud Date:	Rig Release Da	ite:					
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
	11/1/1/							
TITLE Regulatory DATE 5/10/17  Type or print name Marissa Walters E-mail address: mwalters@gmtexploration.com PHONE: 303.586.9275								
								Type or print name Marissa Wa For State Use Oaly
			Dateslass	Engineer	20/11/1-			
	APPROVED BY:	TITLE	Petroleum	Engineer I	DATE 04/1///			
1	Conditions of Approval (if any):							

**Proposed Casing and Cement Program** 

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1400	456	0
Int1	12.25	8.625	32	5400	1156	0
Prod	7.875	5.5	20	14925	2367	4000