Submit 1 Copy To Appropriate District		State of New Mexico			Form C-103		
Office <u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			ON CONCERNATION DUVISION			<b>30-025-41530</b>	
811 S. First St.,	Artesia, NM 88210		OIL CONSERVATION DIVISION			5. Indicate Type of L	ease
District III – (50 1000 Rio Brazo	s Rd., Aztec, NM 87410	12	220 South St. Francis Dr.			STATE 🛛	FEE
District IV - (505) 476-3460		Santa Fe, NM 87505		6. State Oil & Gas L	ease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Encoree M State	
PROPOSALS.)						8. Well Number 12	
1. Type of V	Other						
2. Name of Operator						9. OGRID Number 370080	
Breitburn Operating LP 3. Address of Operator						10. Pool name or Wi	ldcat
1111 Bagby	77002			WC-025 G-02 S2237			
4. Well Loca							
Unit Letter: <u>K</u> 2264 feet from the <u>South</u> line and <u>1702</u> feet from the <u>West</u> line							
Section <u>20</u> Township <u>22 S</u> Range <u>37 E</u> NMPM <u>Lea County</u>							
			n (Show whether DR,				
			3384'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
		-			SING/CEMENT		
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER:			OTHER: Plug Back Wantz; Abo, Drinkard, Tubb and Blinebry.				
Perfo					Perforate and acidize WC Glorieta.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dated d							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
3/28-3/29/2017: MIRUPU. Cannot unseat pump, back off rods, POOH and LD rods. Close well in and SION. 3/29-3/30/2017: Kill csg. NDWH, unset TAC, NU BOP, start out with tbg. POOH. Shut down due to wind. Close well and SION.							
3/30-3/1/2017: Finish POOH w/tbg, TAC. RIH w/4 5/8" bit and scraper to 5658'. MIRU WL, RIH w/gauge rig and junk							
basket to 5600', RIH w/5.5-20# CIBP set @ 5575'. RIH and dump 10' cement on top of CIBP (new PBTD 5565'). SION							
3/31-4/01/2017: RIH w/ pkr and 2 7/8" tubing. Set pkr @ 5438'. Test CIBP to 5000#. Good test, test casing to 5000#, good test.							
Spot 150 gal. acid across perfs, POOH w/tbg and pkr. RIH and perforate Stage 1 Glorieta @ 3 spf, 5414'-5418', 5420'-5422', 5426'-5430', 5432'- 5434', 48 holes. RIH w/ pkr and tbg, set pkr @ 5298'. Acidize zone w/2000 gal 15% NEFE acid and ball sealers. RU swab. SION. 4/01-4/02/2017:							
swabbing. 4/03-4/04/2017: Release packer, POOH w/tbg and packer. Close well in and SION. 4/04-4/05/2017: RIH and set CBP @ 5405'.							
POOH. RIH w/ perf guns and perforate Stage 2 Glorieta @ 3 spf., 5350'-5352', 5355'-5358', 5361'5363', 5365'-5367', 5371'-5374', 5377-5380',							
5382'-5386', 5389'-5391', 21 net feet, 87 holes. RIH w/packer to 5397', set pkr. Test CBP to 5000#, pull pkr to 5391'. Spot 150 gal. 15% NEFE acid across perfs, pull up to 5201', set pkr and treat Stage 2 w/ 2250 gals 15% NEFE acid and ball sealers. RU swab. Close well in and							
SION. $4/05-4/07/2017$ : Swabbing. $4/07-4/08/2017$ : RIH and set CBP @ 5344 <sup>2</sup> , Perforate Stage 3Glorieta with 3 spf @ 5278 <sup>2</sup> -5280 <sup>2</sup> , 5282 <sup>2</sup> -5284 <sup>2</sup> ,							
5294'-5298, 5301'-5303', 5308'-5314', 5323'-5324', 5326'-5331', 87 holes. RIH w/ packer and tubing. Close well in and SION. 4/10-4/11/2017:							
RIH w/ gauge ring and junk basket, tag CBP @ 5384. <b>RIH w/ CBP and set</b> @ <b>5340'.</b> RIH w/packer and test CBP to 5000#, pull up to 5331', and spot 150 gal acid across perfs. Pull up and set packer @ 5136', acidize Stage 3 with 1400 gal 15% HCL NEFE acid and ball sealers.							
Close well in and SION. 4/11-4/12/2017: Swabbing 4/12-4/13/2017: Unset packer and POOH and LD packer, RIH w/2 7/8" tubing, TAC, EOT							
@ 5337'. Close well in and SION. 4/13-4/14/2017: RIH w/ 2.5-2.0-24' RHB (HVR) BDV pump, load and test tbg. and pump action to 500#, Good							
test. RDPU and MO. 4/19-4/20//2017: MIRUPU. POOH and LD rods and pump. Unset TAC, POOH w/tubing. RIH w/gauge ring and junk basket. RIH w/ CBP and set @ 5240'. Perforate Glorieta stage 4w/ 3spf @ 5129-5142', 5154-5164, 5195-5206', 111 holes.							
4/20-4/21/2017: RIH w/ packer and 2 7/8" tubing, tag CBP @ 5240', set packer @ 5238' and test CBP and casing to 5000#, unset							
packer, spot 1.5 bbls acid across perfs, set packer @ 5014', test casing to 550#, acidize well w/3500 gal 15% NEFE HCL, ball sealers. Begin							
swabbing. 4/21-4/22/2017: Unset packer, POOH and LD packer, RIH w/ 2 7/8" tubing, TAC, RIH w/ 2.5-2.0-24' RHBC pump. Begin pumping to test tanks. SD for night. 4/22-4/25/2017: Testing, RDPU and MO.							
pumping to test tanks. 5D for inght. 4/22-4/25/2017. Testing, KDF 0 and MO.							
	01/00/2017		1		00/10/0011		1
Spud Date:	01/29/2014		Rig Release Da	ate:	02/12/2014		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE - Shelly Doracken

TITLE: Agent DATE: 05/01/2017

Type or print name: <u>Shelly Doescher</u> E-mail address: shelly\_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only Petroleum Engineer DATE 05/11/17 TITLE\_ APPROVED BY:\_ Conditions of Approval (if any):