Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-43656	
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
District IV – (505) 476-3460	Santa Fe, NI	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	TICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN O	OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well X Gas Well Other			Encore M State
Strange of the strang			8. Well Number 20
2. Name of Operator			9. OGRID Number
Breitburn Operating LP			370080
3. Address of Operator			10. Pool name or Wildcat: Blinebry, Tubb,
1111 Bagby Street, Suite 1600 Houston, Texas 77002		Drinkard, Wantz; Abo, WC Devonian	
4. Well Location			
Unit Letter G 2096 feet from the North line and 2205 feet from the East line			
Section 29 Township 22S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3368' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING			
TEMPORARILY ABANDON COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE		Intermediate	
CLOSED-LOOP SYSTEM	_		
OTHER:	pleted executions (Clearly stat	OTHER:	d aive nortinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/19 - 4/20/2017: Drill shoe track to 4525'. FC @ 4443'. Drill shoe @ 4541'. Cement rat hole formation from 4551' - 4561'. Circulate bottoms			
up. FIT to 10 EMW with 8.3 water. 401 PSI @ 4535' TVD. Test good. Trip out of hole. Pick up and make up directional BHA and 8.75 PDC bit.			
TIH with 5" DP, drill 8 34" production hole to 4561'. 4/20 – 4/22/2017; Drill 8 34" production hole to 7640 TD. Reach TD of 7640' 4/21/2017.			
Circulate and monitor losses. Recorded 10 bbl/hr loss while circulating. Spot LCM pill. Monitor well at shoe and record losses, 13.9 bbl/hr. Start POOH. 4/22 – 4/23/2017: Continue POOH. R/U and P?U logging tools. Logging from 4551' to 7625'. Monitor losses on trip tank, avg. 22-24			
bbls/hr. Rig down logging tool and truck. LD drill string. 4/23 - 4/24/2017: Finish LD drill string. Rig up casing running tools. Run 5 1/2" casing as			
follows; Shoe – 7632', 2 jnts. Casing, float collar – 7543' Est. PBTD. DV tool - 6013', marker joint – 4984'. Set depth 7632'. Rig up cement			
equipment. Pump Stage 1 cement; Lead – 554 sx (118 bbls), 15.6 ppg, 1.20 yield, 5.2 gal/sk. Drop plug. Displace 167 bbls fresh water, final lift 1010 psi. Bumped plug @ 1580 psi, held 5 minutes, bled back 1 bbl. Dropped bomb, allow to fall for 30 minutes, opened tool. Full returns			
throughout cement job. Circulate bottoms up. Estimate 40 bbls cement to surface. Cement stage 2; pump 580 sx (244 bbls) 11.9# lead cement,			
2.36 yield, 13.03 gal/sk. 410 sx (87 bbls) 15.6# tail cement, 1.19 yield, 5.22 gl/sk. Drop plug. 133 bbls displacement. Bump plug final lift, 1490			
psi, bled Back 1.5 bbls. Floats held. 35 bbls cement to surface. Full circulation through job. 4/24-4/25/2017: Rig down cementer, clean pits and rig, haul off mud. Install well cap, test to 5000 psi and hold 15 min. Good test. Rig released @ 17:00 hours , 4/24/2017.			
naur on mud. mstan wen cap, te	st to 3000 psi and noid 13 min. Go	od test. Rig released @ 1	7.00 Hours, 4/24/2017.
Spud date: 04/11/2	2017	Rig release	date: 04/24/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Shelly Woescher TITLE: Agent DATE: 05/01/2017			
SIGNATURE TITLE: Agent DATE: 05/01/2017 Type or print name Shelly Doescher E-mail address: shelly doescher@yahoo.com PHONE: 505-320-5682			
Type of print fiame Sherry Boescher E-man address. Sherry doescher yamoo.com Thorac. 303-320-3002			
For State Use Only			
APPROVED BY:			
Conditions of Approval (if any):			