

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43656
5. Indicate Type of Lease <u>STATE</u> <input checked="" type="checkbox"/> <u>FEE</u> <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 20
9. OGRID Number 370080
10. Pool name or Wildcat: Blinbry, Tubb, Drinkard, Wantz; Abo, WC Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <u>Oil Well</u> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, Texas 77002	
4. Well Location Unit Letter <u>G</u> <u>2096</u> feet from the <u>North</u> line and <u>2205</u> feet from the <u>East</u> line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
Intermediate
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04 / 15 – 04/17/2017: Drill out float collar and shoe track f/1138't/1172'. Tag shoe @ 1183' + 10' rat hole – 1193'. Drill 10' new formation f/1193' t/1202'. Circulate until md wt 10ppg in/out 1 X bottoms up. Perform fit test to 11 ppg emw – good test. Drill 12 1/4" intermediate hole from 1203' to 4541' TD.
04 / 17 – 04/18/2017: Run 9 5/8", J-55, 40# intermediate casing and DV tool to 4532.8'. Circulate bottoms up while rigging up cement crew, 9.5 bpm. Maintain full returns.
04/18 – 04/19/2017: Cement casing as follows: Stage 1, Lead - 604 sx (144.7 bbls), 14.8 ppg, 1.35 yield, 6.14 gal/sx. Drop plug. Displace with 337 bbls. Bumped plug @ 2000 psi, held 5 minutes, bled back 2 bbls. Dropped bomb, opened tool with 700 psi. Full circulation through job. Circulate @ 7 bpm. 107 bbls cement to surface, circulate 4 hours. Stage 2, Lead – class C premium plus 700 sx (295 bbls), 11.9 ppg, 2.37 yield, 13.08 ga/sx. Drop plug. Displace with 221 bbls. Bump plug at 550 psi lift pressure to 2100 Psi, held 5 minutes, float held. Bleed 1.5 bbls, no cement at surface, full circulation through job. Make up BHA. TIH 500' to 2931'. Tag DV tool at 2931'. Pressure test casing to 1000 psi and hold for 30 minutes. Good test. Drill out DV tool. TIH 2933' to 4393'. Tag cement at 4393'. Pressure test casing to 1000 psi and hold for 30 minutes. Good test.

Spud Date: 04/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher

TITLE: Agent DATE: 04/19/2017

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 05/11/17
Conditions of Approval (if any):