	ate of New Mexico	Form C-103
Didition (575) 575 GIGT	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 S OH, GON:		WELL API NO. 30-025-43657
811 S. First St., Artesia, NM 88210 OIL CON	ISERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM/87410	South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	inta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 RECEIVE		
SUNDRY NOTICES AND REPORT OF THE		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" PROPOSALS.)		Righteous 6 State Com
J1	her	8. Well Number 601H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Antelope Ridge; Bone Spring, North
4 Well Location	Courth 220	
Unit Letter : 1982 feet fro	om the South line and 330	feet from the East line
	hip 23S Range 35E	NMPM County Lea
11. Elevation (S	how whether DR, RKB, RT, GR, etc.) 8' GR	是於其是是一個一個
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTI	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ INT TO F		
TEMPORARILY ABANDON P&A NR	Kax COMMENCE DRIL	
PULL OR ALTER CASING DOWNHOLE COMMINGLE P&A R	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	⊔ OTHER: P&A	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
<ol> <li>Describe proposed or completed operations. (     of starting any proposed work). SEE RULE 1     proposed completion or recompletion.</li> </ol>		
of starting any proposed work). SEE RULE 1		
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC cas	9.15.7.14 NMAC. For Multiple Com	
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC cas Cement lead w/ 1110 sx Class C	9.15.7.14 NMAC. For Multiple Com sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield;	pletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC cas Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg,	9.15.7.14 NMAC. For Multiple Com sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate.	pletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC cas Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N	9.15.7.14 NMAC. For Multiple Comsing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d	pletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC cas Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg,  4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N 5/01/17 Ran 1" tubing down annular, pun	9.15.7.14 NMAC. For Multiple Comsing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. hped 100 sx Class C, 15.0 ppg, 1.	pletions: Attach wellbore diagram of rill pipe to verify 45 CFS yield. WOC 4 hrs.
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N Ran 1" tubing down annular, pun RIH and tagged cement at 1187'	9.15.7.14 NMAC. For Multiple Comsing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. hped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp	rill pipe to verify 45 CFS yield. WOC 4 hrs.
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N Ran 1" tubing down annular, pun RIH and tagged cement at 1187'	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d MMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 ppg ped 1250 sx Class C, 14.8 ppg, 1.	rill pipe to verify  45 CFS yield. WOC 4 hrs. og, 1.38 CFS yield. 36 CFS yield down hole.
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg,  4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N Ran 1" tubing down annular, pun RIH and tagged cement at 1187' Annular cement to surface. Pum	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d MMOCD. Well will be abandoned. hped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp ped 1250 sx Class C, 14.8 ppg, 1.  Approved	rill pipe to verify  45 CFS yield. WOC 4 hrs.  19, 1.38 CFS yield.  36 CFS yield down hole.  The results of the
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg,  4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N Ran 1" tubing down annular, pun RIH and tagged cement at 1187' Annular cement to surface. Pum	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. hped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bone	rill pipe to verify  45 CFS yield. WOC 4 hrs. og, 1.38 CFS yield. 36 CFS yield down hole.  for Plugging of wellbore only. Liability d is retained pending restoration and
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Completion tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified Note that the proposed remains a surface of the proposed remains a surface. Pump Cement to surface. Well P&A.	9.15.7.14 NMAC. For Multiple Com- sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bond completion	rill pipe to verify  45 CFS yield. WOC 4 hrs.  19, 1.38 CFS yield.  36 CFS yield down hole.  36 retained pending restoration and a of the C-103, Specific for Subsequent
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole.  4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg,  4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N Ran 1" tubing down annular, pun RIH and tagged cement at 1187' Annular cement to surface. Pum	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bonc completion Rig Release Date:  Report of N	rill pipe to verify  45 CFS yield. WOC 4 hrs.  16 og, 1.38 CFS yield.  36 CFS yield down hole.  36 retained pending restoration and an of the C-103, Specific for Subsequent Well Plugging, which may be found on
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Completion tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified Note that the proposed remains a surface of the proposed remains a surface. Pump Cement to surface. Well P&A.	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bonc completion Rig Release Date:  Report of N	rill pipe to verify  45 CFS yield. WOC 4 hrs.  19, 1.38 CFS yield.  36 CFS yield down hole.  36 retained pending restoration and a of the C-103, Specific for Subsequent
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Completion tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified Note that the proposed remains a surface of the proposed remains a surface. Pump Cement to surface. Well P&A.	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bonc completion Report of N Rig Release Date:  Restoration	rill pipe to verify  45 CFS yield. WOC 4 hrs. 10g, 1.38 CFS yield. 136 CFS yield down hole.  156 For Plugging of wellbore only. Liability down the control of the C-103, Specific for Subsequent of the C-103, Specific for Subsequent Well Plugging, which may be found on the page under forms.  15 Due By 04/30/2018
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC cas Cement lead w/ 1110 sx Class C tail w/ 515 sx Class C, 14.8 ppg, 4/30/17 Attempted to run temperature log parted casing at 1370'. Notified N Ran 1" tubing down annular, pun RIH and tagged cement at 1187' Annular cement to surface. Pum Cement to surface. Well P&A.  Spud Date:	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bone completion Rig Release Date:  Report of M Restoration  mplete to the best of my knowledge	rill pipe to verify  45 CFS yield. WOC 4 hrs.  15 og, 1.38 CFS yield.  36 CFS yield down hole.  45 of Plugging of wellbore only. Liability down the control of the C-103, Specific for Subsequent of the C-103, Specific for S
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Cotail w/ 515 sx Class Cotai	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bonc completion Report of N Rig Release Date:  Restoration	rill pipe to verify  45 CFS yield. WOC 4 hrs. 136 CFS yield. 36 CFS yield down hole.  for Plugging of wellbore only. Liability d is retained pending restoration and n of the C-103, Specific for Subsequent Well Plugging, which may be found on eb page under forms. 10 Due By 04/30/2018  and belief.  5/02/2017
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Cotail w/ 515 sx Cotail w/ 515 sx Cotail w/ 515 sx	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bone completion Rig Release Date:  Report of M Restoration  mplete to the best of my knowledge	rill pipe to verify  45 CFS yield. WOC 4 hrs.  15 og, 1.38 CFS yield.  36 CFS yield down hole.  45 of Plugging of wellbore only. Liability down the control of the C-103, Specific for Subsequent of the C-103, Specific for S
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Contail w/ 515 sx Cl	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d NMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 pp, ped 1250 sx Class C, 14.8 ppg, 1.  Approved under bone completion Report of N the OCD w Restoration  Regulatory Analyst  E-mail address:	rill pipe to verify  45 CFS yield. WOC 4 hrs.  9g, 1.38 CFS yield.  36 CFS yield down hole.  for Plugging of wellbore only. Liability d is retained pending restoration and n of the C-103, Specific for Subsequent Vell Plugging, which may be found on eb page under forms.  10 Due By 04/30/2018  and belief.  DATE  5/02/2017
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.  4/26/17 Spud 17-1/2" hole. 4/29/17 Ran 13-3/8", 54.5#, J55 STC case Cement lead w/ 1110 sx Class Cotail w/ 515 sx Cotail w/ 515 sx Cotail w/ 515 sx	sing set at 1877' 5, 13.5 ppg, 1.76 CFS yield; 1.36 CFS yield. Did not circulate. g. Unable to get past 1390'. Ran d MMOCD. Well will be abandoned. nped 100 sx Class C, 15.0 ppg, 1. Pumped 700 sx Class C, 14.8 ppg, 1. Approved under bonc completion Rig Release Date:  Rig Release Date:  Report of M Restoration  Complete to the best of my knowledge  Regulatory Analyst	rill pipe to verify  45 CFS yield. WOC 4 hrs.  9g, 1.38 CFS yield.  36 CFS yield down hole.  for Plugging of wellbore only. Liability d is retained pending restoration and n of the C-103, Specific for Subsequent Vell Plugging, which may be found on eb page under forms.  10 Due By 04/30/2018  and belief.  DATE  5/02/2017