

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM98826

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: RONNIE SLACK

Email: ronnie.slack@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)

Ph: 405-552-4615

8. Well Name and No.  
TOMCAT 8 FEDERAL 1

9. API Well No.

30-025-38367

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T23S R32E  
32.314377 N Lat, 103.690042 W Lon10. Field and Pool or Exploratory Area  
WILDCAT

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Sta	INT TO PA _____ P&A NR _____ P&A R <u>7-17-17</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily At	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. 3/13/17--MIRU P&A unit.
2. Retrieve rod pump and 2-7/8" production tubing assembly from 8,596.
3. Set CIBP @ 7,260'. Tagged plug.
4. Circulate 10# mud. Spot 25 sx CI C @ 7,260'. Tagged TOC @ 7,003'.
5. Spot 30 sx CI C @ 4,730'. Tagged TOC @ 4,380'.
6. Spot 45 sx CI C @ 1,500'. Tagged TOC @ 1,041'.
7. Perfed 5-1/2" casing @ 120'.
8. Pumped 30 sx CI C in/out to surface.
9. 3/17/17--Cut wellhead off. Set below ground level dry hole marker. Wellbore plugged & abandoned.

**RECLAMATION  
DUE 7-17-17**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #370283 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/06/2017 ( )**

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 03/20/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

SAGT

Date

5-2-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****FOR RECORD ONLY**  
MW/OCD 05/16/2017

**DEVON ENERGY PRODUCTION COMPANY, LP**

Well Name: TOMCAT 8 FEDERAL #1		Field: DIAMONDTAIL DELAWARE SOUTHWEST	
Location: 950' FSL & 570' FEL; SEC 8-T23S-R32E		County: LEA	State: NM
Elevation: 3641' KB; 3624' GL; 17' KB to GL		Spud Date: 7/24/07	Compl Date: 1/1/08
API#: 30-025-38367	Prepared by: Ronnie Slack	Date: 3/17/17	Rev:

**WELLBORE PLUGGED**  
3/17/17

TOC @ 210' (CBL-8/15/07))

17-1/2" hole  
13-3/8", 48#, H40, @ 1,135'  
Cmt'd w/940 sx to surface

11" Hole  
8-5/8", 32#, J55, @ 4,534'  
Cmt'd w/1560 sx to surface

**DELAWARE**

7306' - 7316'; 3 spf (10/2/07) Sqzd w/250 sx- 11/07 →  
7306' - 7316', 500 gals 7.5% HCl, 31K# 20/40 + 19K# 20/40 resin

Cmt sqzd csq from 7,348 to 7,444 w/14 bbl. (4/14/15) →

**DELAWARE**

7400' - 7410'; 3 spf, (9/28/07) Sqzd- (11/07) →  
7400'-7410', 500 gals 7.5% HCl

**DELAWARE**

8482' - 8492'  
8482-8492", 1000 gals 15% HCl, 89K# 20/40 + 47K# resin sand

7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, @ 8,800'  
Cmt'd w/950 sx. TOC @ 210'-CBL (8/15/07)

10# Mud

10# Mud

10# Mud

8,800' TD

**Actual:**

3. Cut wellhead off. Set BGL dry hole marker. (3/17/17)
2. Pump 30 sx Cl C in/out to surface. (3/16/17)
1. Perf 5-1/2 csg @ 120'. (3/16/17)

**Actual:**

2. Tagged TOC @ 1,041'. (3/16/17)
1. Spot 45 sx Cl C @ 1,500'. (3/16/17)

**Actual:**

2. Tagged TOC @ 4,380'. (3/16/17)
1. Spot 30 sx Cl C @ 4,730'. (3/15/17)  
(T.Delware @ 4,678'; B.Salt @ 4,550')

**Actual:**

3. Tagged TOC @ 7,003'. (3/15/17)
2. Spot 25 sx Cl C @ 7,260'. (3/15/17)
1. Set CIBP @ 7,260'. Tagged plug. (3/14/17)

Tagged @ 8,656' (4/22/15)  
8721' PBD