

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02765
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710		7. Lease Name or Unit Agreement Name HULDA A TOWNSEND
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 9 Township 16S Range 35E NMPM LEA County		8. Well Number #6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4014 GL		9. OGRID Number 160825
		10. Pool name or Wildcat SWD; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO P&A P&A NR <u>Am. x</u> P&A R <u> </u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/23/2016 - INSTALL DRY HOLE MARKER. WELL IS P&A'D

SEE ATTACHED DESCRIPTION OF WORK DONE

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 12/22/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 5.15.2017

Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Matt Whitaker TITLE P.E.S. DATE 05/18/2017

Conditions of Approval (if any):

HULDA A TOWNSEND #6

30-025-02765

Sec. 9-T16S-R35E

Eddy Co., NM

- 12/16/16 DROVE TO LOVINGTON N.M. TO FIND & FLAG NEW LOCATION. DROVE BACK TO OLD LOCATION, MOVE P. O. & PIPE TRAILER TO NEW LOCATION. DROVE BACK TO OLD LOCATION & LOADED PUMP, RIGWATT & WATER TANK & STARTED MOVING EQUIPMENT TO NEW LOCATION. SET PUMP, TANK & RIGWATT, SPOTTED P.O. DROVE BACK TO GET OPEN TOP TANK & TRUCKS AND BROUGHT BACK TO NEW LOCATION. SHUT DOWN. DROVE BACK TO MOTEL. NEW WELL.
- 12/19/16 DROVE TO LOCATION. HELD SAFETY MEETING. INSPECTED P.O. STARTED EQUIPMENT, P.O. WOULDN'T START (BATTERIES DRAGGING DUE TO COLD TEMPS). TRYING TO START P.O. GOT IT STARTED. RIGGED UP P.O. & TOOK BOLTS OFF WELL HEAD & TOOK A SECTION OFF. NIPPLED UP R.O.P. RIGGED UP RIG FLOOR & TOOLS FOR 2 3/8" TUBING, FIXED AIR LEAK ON RIG (AIRLINE BUSTED). BACKED UP TUBING TRAILER. STARTED PICKING UP TUBING FROM TRAILER & R.I.H. R.I.H. W/118 JTS. SECURED & SHUT WELL IN. SHUT DOWN. DROVE BACK TO MOTEL.
- 12/20/16 DROVE TO LOCATION HELD TAILGATE SAFETY MEETING & REVIEWED JSA: CHECKED PRESSURE ON WELL (0PSI). OPENED B.O.P. & CONTINUED PICKING UP TUBING FROM TRAILER & R.I.H. (PICKED UP 184 MORE JTS.) TAGGED CIBP @ 9557' LAYED ONE JT. DOWN ON TRAILER. HOOKED UP HOSE TO TUBING. STARTED MIXING & PUMPING 10.5# MUD CIRCULATING WELL. CIRCULATED 222 BBLS. PUMPED 2BBLS FRESH WATER SPACER, PLUG # 1 MIXED & PUMPED 255 SXS, 33 CUFT, 14.8#, CLASS C CEMENT W/EOT @ 9541' & TOC @ 9288' & DISPLACED W/36 BBLS OF 10.5# MUD. P.O.O.H. & STOOD BACK 26 STNDS DERRICK. SECURED & SHUT WELL IN. (OPEN TOP TANK FULL). CLEANED OUT PUMP, DRAINED WATER FROM HOSES (WINTERIZED). EQUIPMENT. SHUTDOWN. DROVE BACK TO MOTEL.
- 12/21/16 HELD SAFETY MEETING, INSPECTED P.O. & CHECKED PSI ON WELL (0PSI). PUMPED & PRESSED UP ON WELL & TESTED TO 700 PSI HELD FOR 30 MINUTES (GOOD). PLUG #2 MIXED & PUMPED 25 SXS, 33 CUFT, 14.8 #, CLASS C CEMENT W/EOT @ 7957 & TOC & DISPLACED W/29.8 BBLS OF 10.5# MUD. P.O.O.H & STOOD BACK 7 STUDS IN DERRICK. PUMPED 2 BBLS. FRESHWATER PLUG #3 MIXED & PUMPED 25 SXS 33 CUFT., 14.8#, CLASS "C" CEMENT W/EOT @ 7500 & TOC @ 7247' & DISPLACED W/ 28 BBLS. 10.5 # MUD. P.O.O.H. & STOOD BACK 81 MORE STNDS IN DERRICK & LAYED DOWN 75 JTS. ON TRAILER. (W.O.C.). RJH W/TUBING & TAGGED TOC @ 7186', POOH & STOOD 16 STNDS BACK IN DERRICK. PUMPED 2 BBLS FRESHWATER, PLUG #4 MIXED & PUMPED 50 SXS 66 CUFT., 14.8#, CLASS C CEMENT W/EOT @ 6200 & TOC @ 5694' & DISPLACED W/ 22 BBLS. 10.5# MUD. POOH & STOOD BACK 24 STUDS IN DERRICK. PLUG #5 MIXED &

PUMPED 25 SXS, 33 CUFT., 14.8#, CLASS C CEMENT W/EOT @ 4650' & TOC @ 4397' & DISPLACED W/17 BBLS OF 10.5# MUD. POOH & STOOD BACK 29 MORE STUDS IN DERRICK & LAYED DOWN 40 SXS ON TRAILER. SECURED & SHUT WELL IN. PICKED UP TOOLS. SHUT DOWN.

12/22/16

ARRIVED ON LOCATION, HELD SAFETY MEETING. CHECKED PRESSURE ON WELL (OPSI). CONTINUED POOH & LAYING DOWN TUBING ON TRAILER. (41 JTS). RIH W/TUBING FROM DERRICK & TAGGED TOC @ 4379'. POOH & STAND BACK 22 STUDS IN DERRICK & LAYED ONE JT. ON TRAILER. PUMPED 2 BBLS FRESH WATER SPACER, PLUG # 6 MIXED & PUMPED 25 SXS, 33 CUFT., 14.8# CLASS C CEMENT W/EOT @ 2950' & TOC @ 2697' & DISPLACED W/ 10.4 BBLS OF 10.5# MUD. POOH & LAYED DOWN. 43 JTS. ON TRAILER. RIGGED UP RENEGADE WIRE LINE & RIH W/WL. & PERFORATED @ 1850' POOH W/WL. PUMPED 4 BBLS OF MUD PRESSURED UP (COULDN'T SQUEEZE). NOTIFIED BILLY MOORE, RIGGED UP W. L. & RIH & PERFORATED @ 1750' POOH W/W.L. PUMPED DOWN TUBING, STILL PRESSURING UP, PUMPED DOWN BACKSIDE, PRESSURED UP. (COULDN'T SQUEEZE). NOTIFIED CO. MAN. PICKED UP 13 MORE JTS & RIH TO 2002 AS PER MAXI BROWN. OCD SET BALANCE PLUG. PLUG #7 MIXED & PUMPED 30 SXS, 39.6 CUFT. 14.8# CLASS C CEMENT W/EOT @ 2002' & T.O.C. @ 1697' & DISPLACED W/ 6.6 BBLS OF 10.5# MUD. POOH & LAYED DOWN 63 JTS ON TRAILER, SECURED & SHUT WELL IN. PICKED UP TOOLS & SHUT DOWN.

12/23/16

ARRIVED ON LOCATION & HELD SAFETY MEETING, CHECKED PRESSURE ON WELL (OPSI). RIH W/TUBING FROM DERRICK & TAGGED T.O.C. @ 1702; POOH & LAYED DOWN 34 JTS. ON TRAILER. RIGGED UP FESCO WIRELINE & RUN IN HOLE & PERFORATED @ 485' & POOH W/W.L. RIGGED DOWN W. L. PUMPED INTO PERFS. @ 1 BBL P.M. @ 750 PSI, CIRCULATED 15 BBLS 10.5# MUD. PLUG #8 MIXED & PUMPED 30 SXS, 39.2 CUFT., 14.8# CLASS C CEMENT. W/EOT @ 349' & T.O.C. @ 322' & DISPLACED W/4.5 BBLS. OF 10.5# MUD. POOH & STOOD 5 STNDS BACK IN DERRICK, SHUT WELL IN "W.O.C". GREASED EQUIPMENT, TOPPED OFF W/FUEL, & CHECKED ALL FLUID LEVELS. RIH W/TUBING FROM DERRICK, & TOAGED TOC @ 317' POOH & LAYED DOWN 8 JTS ON TRAILER. PLUG #9, MIXED & PUMPED 30 SXS, 39.2 CUFT. 14.8# CLASS C CEMENT W/EOT @ 62' & T.O.C. @ SURFACE & DISPLACED W/1BBL OF 10.5# MUD. POOH 1 APPED 2 JTS ON TRAILER. CLEANED OUT PUMP & EQUIPMENT. RIGGED DOWN TOOLS & RIG FLOOR. RIGGED DOWN P.O. PUMP & TANKS. NIPPLED DOWN B.O.P. CUT WELL HEAD & WELDED CAP. COVERED HOLE UP. PICKED UP TOOLS & LOCKED UP EQUIPMENT. CLEANED & LEVELED LOCATION. SHUTDOWN. FINISHED WELL