Office <u>District II</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  122	Energy, Minerals and Natural Resources  NM 88240  BS OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		Form C-103 Revised July 18, 2013  WELL API NO. 30-025-05466  5. Indicate Type of Lease STATE X FEE    6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Hot	7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)		
Type of Well: Oil Well			8. Well Number 421  9. OGRID Number		
Occidental Permian Ltd  3. Address of Operator			157984  10. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210			bbs (G/SA)		
4. Well Location					
			feet from theEast		
The second secon	nship 18S Range Show whether DR, RKB, R	37E NMPM	County	Lea	
3660' GL	Show whether DR, RKD, R	11, GR, etc.)			
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AS TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CODOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.  1/18/17 – 2/09/17 - MIRU x NDWH x NUBOP. POO	O: BANDON	SUBSEQUEN DIAL WORK MENCE DRILLING OPN NG/CEMENT JOB  R: t details, and give pertin Multiple Completions: A	IT REPORT OF:  ALTERING CAS. P AND A  ent dates, including es  Attach wellbore diagram	timated date	
tagged @ 4269' x drilled to 4300'. RIH 4 ½" CIBP @ 4208' w/ 25' cmt. Set test pkr @ 3954' x pressure tested to surface. Tested good x POOH pkr. Set test pkr @ 2017' x pressure tested to CIBP. Found leak @ 608' – 640' x POOH pkr. RIH RBP @ 412' x circulated w/ BW x had red bed returns. POOH RBP x RIH 4 ¾" bit x tag @ 3894' @ top of liner. RUWL x ran CIL from 3894' to surface x found possible hole @ 617'. RIH RBP @ 403' w/ 3 sx sand. Well is shut-in					
2/22/17 – 3/10/17 - MIRU x NDWH x NUBOP. POOH RBP. RIH tye back stem x liner jts x tagged @ 3894'. Pumped 50 bbls cmt x 40 bbls FW x circ to surface. RIH 3 7/8" bit x drilled cmt to TD @ 4360'. Added perf's 4192' – 4224'. Ran acid job w/ 2000 gals 15% NEFE acid in 3 setting. RIH ESP @ 4161' x 127 jts tbg @ 4004'. RD x NDBOP x NUWH. Return well to production.					
Spud Date: 01/18/17	Rig Release Date:	03/10/17			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CAPE VIOL	TITLE Regulatory Spe		DATE04/25/2		
Type or print name April Hood	E-mail address: April_	_Hood@Oxy.com	PHONE:713-36	66-5771	
APPROVED BY: Conditions of Approval (if any):	Petro	leum Engineer	DATE OG	19/17	

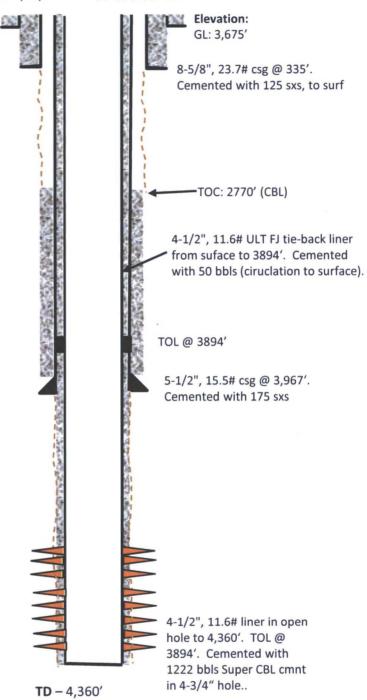


## NHU 23-421 Wellbore Diagram (as of April 2017)

\*Note: Diagram not to scale

API (10):

30-025-05466



**PBTD** ~ 4,360'

## **Perforation Summary:**

Open: 4260'-64', 4268'-71', 4277'-84', 4320'-28', 4332'-42'(4 SPF)
Perfs added 3/8/17: 4192'-95', 4201'-04', 4208'-24' (4 SPF)