Office Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural R	esources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION <u>30-025-11481</u> 5. Indicate Type	of Lease
District III – (505) 334-6178	1220 South St. Francis I)T.	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	Mar	8910115870	as Dease Ite.
87505 SLINDRY NO	TICES AND REPORTS ON WELLS	7 Lease Name	or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BA		
	ICATION FOR PERMIT" (FORM C-101) FOR SU	H _C	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number	#32
2. Name of Operator	das wen Other	9. OGRID Num	ber 372000
Pogo Oil & Gas Operating, Inc.	/). 0 0 Tab 1 Tab	0.000
3. Address of Operator		10. Pool name o	r Wildcat
1515 Calle Sur, Ste. 174 Hobbs,	New Mexico 88240 USA	Langlie Mattix	
4. Well Location			
Unit Letter <u>C</u> <u>60</u>	$\underline{0}$ feet from the \underline{North} line and $\underline{1920}$ feet fr	om the WEST line	
Section <u>06</u> To	wnship <u>25S</u> Range <u>37E</u>	NMPM Cour	nty <u>LEA</u>
	11. Elevation (Show whether DR, RKB	RT, GR, etc.)	
	3247' GL		The State of the S
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other	r Data
NOTICE OF I	NTENTION TO:	CLIBSEOLIENT DE	DODT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK X ALTERING CASING			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Added pay			
OTHER:	011	IER. Added pay	
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Langlie Jal Unit #32 Langlie Mattix Queen Lea County 30-025-11481

Current Wellbore Schematic

11" Hole

7 7/8" Hole

Ground Level 3,247' KB 3248' Spud Date 2/12/1957 Rig Release 3/5/1957

Producer

TOC @ Surface

8 5/8" 32# J-55/ LS Csg @ 1094'
Cmt w/ 400 Sx to Surface

5 1/2" 14# J-55/ LS Csg @ 3400" Cmt w/ 200 Sx to 2594'

- 2 7/8 " 6.5# J-55 Tbg @ 3,415'

Perfs prior to March 2017: 3288'-90', 3292'-95' 3297'-3300', 3310'-14', 3329'-32', 3343'-48', 3260'-70' 3244'-46', 3214'-18', 3202'-06', 3185'-88', 3172'-74', 3164'-66' 3116'-18', 3098'-3100', 3032'-38' A: 1.5 kg 7-1/2% FeAs2x

B: 6 kg 15% HCL (11/96)

Perfs added March 2017: 3342'-50, 3254'-58', 3230'-36'

A: 3700 gal HCL with rock salt/brine diversion

Open Hole from 3400' to TD

TD 3525'