

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-11481

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

8910115870

7. Lease Name or Unit Agreement Name

Langlie Jal Unit

8. Well Number #

9. OGRID Number **372000**

10. Pool name or Wildcat

Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: **Oil Well X** Gas Well ☐ Other ☐

2. Name of Operator

Pogo Oil & Gas Operating, Inc.

3. Address of Operator

1515 Calle Sur, Ste. 174 Hobbs, New Mexico 88240 USA

4. Well Location

Unit Letter **C**

600 feet from the **North** line and **1920** feet from the **WEST** line

Section **06**

Township **25S**

Range **37E**

NMPM

County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3247' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Added pay

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Below is a step list of the work performed:

a. Clean location and test anchors. MIRU, ND wellhead, NU BOP.

b. POOH w/ pump, parted rods, and tbg.

c. RIH w/ perforating guns, add perfs 3230'-3236', 3254'-3258', 3342'-3350'. Correlated on depth with CCL. All shots fired with 3-1/8" OD slickline guns. POOH w/ perf guns.

d. RU hydrotest equipment, and hydrotest tbg to 6000# below slips, all jts passed. POOH w/ tbg. RD Hydrotesters.

e. RIH w/ packer and RBP combo, set plug and packer to straddle new perfs and acidize new perf intervals with 15% HCL and rock salt/brine diverter. Release packer and RBP and POOH w/ same.

f. RIH w/ 2-7/8" tbg, pump, and rods.

g. Test for good pump action, rig down move out WO rig. Clean up location.

h. Repair wrist pin on pumping unit, return well to normal production operations.

Average Well Test: 7 BOPD, 600 BWPDP.

Returned to Production on 4/10/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Manager

DATE 5/10/2017

Type or print name **Kyle Townsend**

E-mail address: **kyle@pogoresources.com**

PHONE: 713-305-9886

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Langlie Jal Unit #32
Langlie Mattix Queen
Lea County
30-025-11481

Ground Level 3,247'
KB 3248'
Spud Date 2/12/1957
Rig Release 3/5/1957

Producer

Current Wellbore Schematic

