

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-06397

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBDU) / 37346

8. Well Number 008

9. OGRID Number  
873

10. Pool name or Wildcat  
Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line  
Section 4 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3470' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: DEEPEN/RUN LINER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache deepened this well, ran a liner and conformed it to the Drinkard, as follows: (WFX-854)

4/19/2017 MIRUSU

4/20-24/2017 Mill on junk in hole & circ clean.

4/25-28/2017 Drill formation 6772'-6841'.

5/01/2017 Tag @ 6831'.

5/02/2017 RIH w/125 jts 4-1/2" Ultra 11.6# J-55 csg; FC @ 6783'; FS @ 6827'. Set w/380 sx cement.

5/03/2017 RIH w/bit & DC's.

5/04/2017 DO cmt & drill thru FC; circ clean. Log - ETOC @ 1270'.

5/05/2017 WO perf guns.

5/08/2017 Perf Drinkard 6620'-6728' w/2 SPF, 174 shots. Test lines. Acidize w/10,000 gal 15% acid.

5/09/2017 RIH & set Inj Pkr @ 6583'. Tested good.

5/10/2017 TTIH w/IPC 2-3/8" J-55 tbg; EOT @ 5575'. Circ pkr fluid.

5/11/2017 Test csg to 500# - no leaks. Blew out pump out plug.

5/12/2017 Ran OCD witnessed MIT (chart attached). RTI

SEE WRD ON INTENT

Spud Date:

4/1/1954

Rig Release Date:

4/16/1954

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 5/18/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

Malay Brown

TITLE

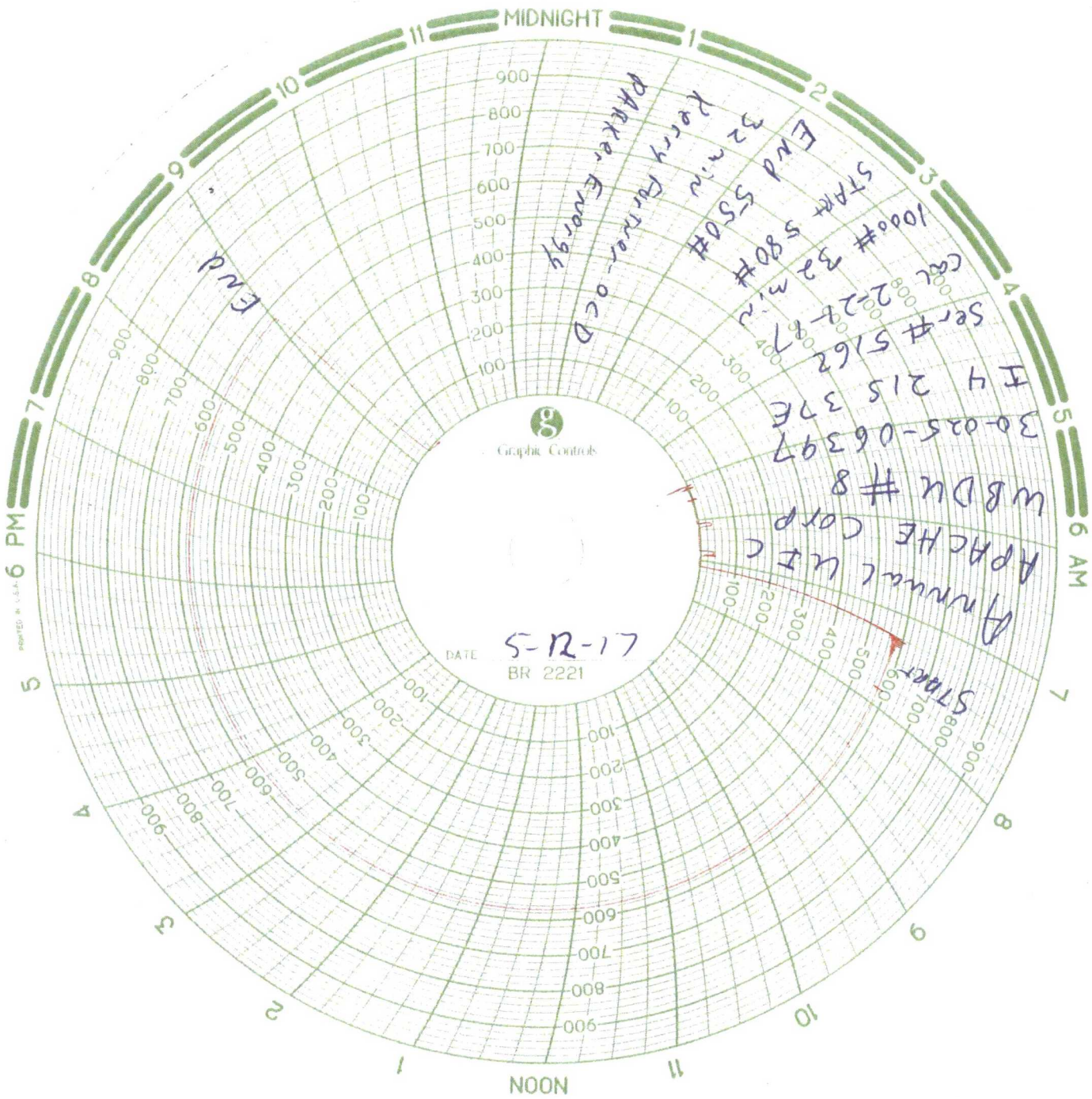
AO/II

DATE

5/24/2017

APPROVED BY:

Conditions of Approval (if any):



12 MIDNIGHT

NOON

DATE 5-12-17  
BR 2221

Graphic Controls

APACHE LLC  
WBDU #8  
30-025-06397  
IY 215 37E  
Ser # 5162  
Cot 2-24-87  
1000# 32 min  
START 580# 32 min  
END 550# 32 min

Kerry Turner-ocd  
Parker Energy

END