Submit 1 Copy To Appropriate District Office	State of New Me		Form C-10		
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL ADINO	Revised August 1, 20	)11
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		ADIAICION C	WELL API NO.	-025-42104	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	MOINISION	5. Indicate Type of		$\neg$
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 8	ncis Dr. 2017	STATE X	FEE	1
District IV - (505) 476-3460	Santa Fe, NM 8	1505	6. State Oil & Gas I	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		LIVED	B-1320-9		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT				
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	,	8. Well Number	14H	1
Name of Operator ConocoPhills			9. OGRID Number		
ConocoPhill		217817			
3. Address of Operator P. O. Box	10. Pool name or Wildcat				
Midland, 7	VACUUM; GLORIE	TA			
4. Well Location	1006	1' 100	6 . 6	1 AMBOR II	
	1896 feet from the SOUTH		feet from t		ne 🖊
Section 27	Township 17S Ra  11. Elevation (Show whether DR)	ange 35E		County LEA	1000
	3940'	, KKB, KI, GK, etc.)			
	3740				
12. Check	Appropriate Box to Indicate N	lature of Notice.	Report or Other Da	ata	
	••		•		
	ITENTION TO:	1	SEQUENT REPO		_
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				LTERING CASING [	$\exists$
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI				AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []		
DOWNINGEE COMMINGEE					
OTHER:		OTHER:			
	oleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC completion.				date
This is to allow us adequate time wells have had an extremely high summer 2017, and pending succe	Y WOULD LIKE TO PLACE THIS to perform and evaluate a remedial water cut, and will need water shute ssful results, similar jobs will be peruttempts at water conformance not provided the state of the st	cementing job on a soff in order to be econformed on the 114H	ister well, the VGEU nomic to produce. The	is job is scheduled for	r
THIS WELL HAS A RBP $@$ 500 TA STATUS.	00' PLACED IN 2016. WE WILL R	RUN A WITNESSEI	O MIT TO 560#/35 M	INS TO PLACE IN	
WELLBORE SCHEMATIC AT	TACHED				
WEDDOIG SOILSMITTO III					
				_	
Spud Date:	Rig Release Da	ate:			
Spud Date.					
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.		
		,			
SIGNATURE Son	TITLE Staff R	Regulatory Technicia	nDATE	E 05/17/2017	
Towns and the P	O F		hilling som DIION	JE. (422)(00 0174	
Type or print name Rhonda Rogers For State Use Only	E-mail address	s: rogerrs@conocop	minips.com PHON	NE: <u>(432)688-9174</u>	
APPROVED BY:	Shown title	AO/II	DATE	5/24/20	17
Conditions of Approval (if any)				1 -1	

## ConocoPhillips VACUUM GLORIETA EAST UNIT 01-14H

## CURRENT SCHEMATIC

District		Field Name	VACOUNI G	API/UWI	County	Ts	State/Province	
PERMIAN CO	NVENTIONAL			3002542104	LEA		NEW MEXICO N/S Dist (ft)	N/S Ref
Original Spud 9/14/2	Salar Control of the	c 27, T17S, R35E			28.00 FV		1,896.00	
MD   TV	(D. ]	and and a country of any or and	HORIZONTAL	Original Hole, 5/24/2017 12:	53:10 PM			Activity seed to come
MD TV (ftKB) (ftK				Directional schematic (a	ictual)		miles mayor - Marker Sub-	na Chilini a Tiluna na
4.6 4.	6							
8.5								
14.4 14								
14.8 14								
16.4 16								
20.0 20								
54.5 54								
1,536.1 1,53								
1,552.2 1,55				Tuhing Tk-15 8'	sub; 4.5-12.6; 8.10; 3 1	1/4: 2 441:	2-11-1	
1,560.7 1,56				Landing Joint; 14	.5; 0.00; 9 5/8; 8.921; 2 ; 14.6; 0.00; 7; 6.366; 3	2-1		
1,592.8 1,59	2.8			Landing Joint	; 14.6; 0.00; 7; 6.366; 3	3-2		
1,613.2 1,61	3.2		C	asing Hanger (Fluted); 14.5-16. Casing Hanger (Fluted); 14.6	-16.5; 1.93; 7; 6.366; 3	3-3		ne na rapido come e
1,614.5 1,61	4.5	BILLING BELLEVIEW BETTER B	ULBALLER STEEL	Casing Pup Joint; 16.5-20 Casing Pup Joint; 16.5	.0; 3.49; 9 5/8; 8.921; 2 5-20.0; 3.49; 7; 6.366; 3		en ==1	: =
1,654.9 1,65	4.8			Conductor Pipe; 14.5-54				
1,656.2 1,65	6.1			Casing Joints; 20.0-1,613.				88
1,667.0 1,66	7.0		Ex	ternal Casing Packer; 1,536.0				
1,696.9 1,69	6.8			Casing Pup Joint; 1,552. Float Collar; 1,613.2-1,			CO GA LOTA RO LOTA RO	88
2,723.1 2,72	3.1			Casing Joints; 1,614.4-1,6		21; 2-6	100 S	88
2,857.0 2,85	6.9			11001 01100, 1,004.0 1,	000.2, 1.20, 0 0/0, 0.0	21, 27	85000	Serve S
3,125.0 3,12	4.9			Tubing - TK-15; 12.6-4,9	68 1· 4 055 50· 2 7/8· 3	2 441. 2-2		
3,684.1 3,68	4.0			1 doing - 11 10, 12.0-4,0	33.1, 1,000.00, 2 110, 2			88
4,039.0 4,03	9.0						8	88888
4,337.9 4,33	7.8			Casing Joints; 1,560.7-	6,656.7; 5,096.00; 7: 6	3.366; 3-8		
4,968.2 4,96								2502020
4,970.1 4,97	70.1			On/Off Tool; 4,968.1	-4,970.0; 1.94; 3 1/4; 0	).244; 2-3		1505050
5,000.0 4,99	9.9							30200
5,003.0 5,00	2.9					•		
6,008.9 5,86	5.6							1
6,041.0 5,88	14.7							
6,656.8 6,08	19.7						304	
6,702.4 6,09	95.4					V		
6,884.8 6,11		ectional schematic d	toes not correlate to	o other tracks				
	Note. Dire	schollar schematic d	Joes Hot Correlate to	Page 1/1			Report Printe	d: 5/24/201