

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 25 2017

WELL API NO.  
30-025-29542

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
313888

7. Lease Name or Unit Agreement Name

Davis

8. Well Number 1

9. OGRID Number  
370037

10. Pool name or Wildcat  
Hobbs, Blinbry East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Trinity EOR, LLC

3. Address of Operator  
401 W Wall Street Midland, Texas 79701

4. Well Location

Unit Letter O : 920 feet from the South line and 350 feet from the East line  
Section 29 Township 18S Range 39E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,586 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Pull well, clean out, evaluate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/2017 – Pulled rods. Picked up on Tbg & 8 5/8" surface casing moved up hole. Determined surface casing is parted.

5/16/2017 – Pulled Tbg. Open ended with work string @ 6,351'. Spot 50 sacks class "C" cement. Tag @ 5,727'.

Lay down Tbg to 5,686', leaving 178 jts 2 3/8" J-55 bare Tbg in well.

5/17/2017 – Move rig off well.

Please see attached

Note: Once procedures and approvals are obtained, operator, Trinity EOR, LLC, plans to file an intent to Plug And Abandon the well.

Spud date, below, is drilling spud date. Operations documented on this C-103 commenced on 5/15/2017.

WELL HAS ONLY ONE SPUD DATE!

Spud Date:

12/18/1985

Rig Release Date:

05/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Harry TITLE Senior Engineering Technician DATE 05/23/2017

Type or print name William (Bill) Harryman E-mail address: bharryman@trinityco2.com PHONE: (432)253-7532

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

Conditions of Approval (if any):

DATE 05/25/17





Trinity EOR, LLC  
Daily Well Work Report

|   |                               |                                   |              |                                   |                       |
|---|-------------------------------|-----------------------------------|--------------|-----------------------------------|-----------------------|
| <b>Lease Name :</b> R Davis   |                               | <b>Well Number :</b> #1           |              | <b>Purpose:</b> Workover          |                       |
| <b>State:</b> New Mexico  |                               | <b>County:</b> Lea                |              | <b>Prod Zone :</b> Blinebry       |                       |
| <b>Trinity EOR Engineer :</b> Tim Brown   |                               |                                   |              | <b>Field:</b> Hobbs               |                       |
| <b>Workover Rig Company:</b> Varon  |                               |                                   |              | <b>Supervisor :</b> Jerry Metcalf |                       |
| <b>Date Began :</b> 5/15/2017   |                               | <b>Date Completed :</b> 5/17/2017 |              |                                   |                       |
| <b>AFE Number :</b> EW 17015  |                               |                                   |              |                                   |                       |
| <b>AFE Amount :</b>   |                               |                                   |              | <b>Cum. Cost :</b> \$15,988.00    |                       |
| <b>Well Configuration Post Workover</b>   |                               |                                   |              |                                   |                       |
| <b>MD :</b>   |                               | <b>TVD :</b>                      |              | <b>PBTD :</b>                     |                       |
| <b>Perf</b>   | <b>Top:</b>                   | <b>Bottom:</b>                    | <b>OH</b>    | <b>Top:</b>                       | <b>Bottom:</b>        |
| <b>Casing / Liner Information Post Workover</b>   |                               |                                   |              |                                   |                       |
|   |                               |                                   |              | <b>Liner</b>                      |                       |
| <b>Description</b>  | <b>Size</b>                   | <b>Weight</b>                     | <b>Grade</b> | <b>Set At</b>                     | <b>Sxs. Of Cement</b> |
| KB Correction:  |                               |                                   |              |                                   |                       |
| Surface:  | 8 5/8                         | 24                                | J-55         | 1,871.00                          |                       |
| Intermediate:   |                               |                                   |              |                                   |                       |
| Long String:  | 4 1 / 2                       | 9.5                               | J-55         | 6,448.00                          |                       |
| <b>Tubing Equipment Break Down Post Workover</b>  |                               |                                   |              |                                   |                       |
| <b>Count</b>  | <b>Description</b>            |                                   |              |                                   | <b>Total Length</b>   |
| 1   | KB Correction                 |                                   |              |                                   | 10.00                 |
| 178   | 2 3/8 J-55 Bare tbg openended |                                   |              |                                   | 5,686.00              |
| <b>Plug Down Assembly Equipment Break Down Post Workover</b>  |                               |                                   |              |                                   |                       |
| <b>Count</b>  | <b>Description</b>            |                                   |              |                                   | <b>Total Length</b>   |
| 1   | KB Correction                 |                                   |              |                                   | 10.00                 |
| <b>Rod Pump Equipment Break Down Post Workover</b>  |                               |                                   |              |                                   |                       |
| <b>Number Of Rods</b>   | <b>Description</b>            |                                   |              |                                   | <b>Length Each</b>    |
| 1   | KB Correction                 |                                   |              |                                   | 10.00                 |
| <b>Detail Of Daily Operations</b>   |                               |                                   |              |                                   |                       |
| <b>5/15/2017 -- Day: 1</b>  |                               |                                   |              |                                   |                       |
| Tbg 0 csg 0 Rigged unit up, spot reverse unit in, pulled head off unit, unseated pump pooh w/ rods and pump, knocked wing off on wellhead picked up on tbg, 8 5/8 surface csg moved uphole, determined surface csg parted, stripped bop on, circ well with fresh water, water started coming out of ground beside 8 5/8, released tbg anchor pulled up 15' hit tight spot, lay down 2 Jts shut well in SDFN   |                               |                                   |              |                                   |                       |
| <b>Daily Costs \$4,408</b>  |                               |                                   |              |                                   |                       |
| <b>Cumulative Costs \$4,408</b>   |                               |                                   |              |                                   |                       |
| <b>5/16/2017 -- Day: 2</b>  |                               |                                   |              |                                   |                       |
| Tbg 0, Csg 0 Psi, Pooh with production tbg, dragging 7 stands uphole before freeing up, 187 Jts 2 3/8 J-55 bare tbg 4 1/2 tbg anchor (looked good) 11 jts 2 3/8 J-55 bare tbg, 1 Jt 2 3/9 IPC tbg, 2 3/8 SN, 1 1/2 jts fiberglass tbg, left 1/2 jt in hole rih with 198 jts 2 3/8 openended tbg, picked up 1 jt workstring 199 jts 6351' Rigged RTS Cementers up, broke circ after 3 bbl's spotted 50 SX Class C at 14.8 ppg, flushed with 21.7 bbl's fresh water 2 bpm at 300 psi, shut down well balanced pulled 17 stands tbg, shut down for 4 hrs, rih tagged at 5727' 624' above spot, laid down tbg to 5686' leaving 178 Jts 2 3/8 J-55 bare tbg in hole, stripped BOP off packed wellhead off, shut well in. Prep to run rods am and pooh laying all rods down. SDFN |                               |                                   |              |                                   |                       |
| <b>Daily Costs \$8,842</b>  |                               |                                   |              |                                   |                       |
| <b>Cumulative Costs \$13,250</b>  |                               |                                   |              |                                   |                       |
| <b>5/17/2017 -- Day: 3</b>  |                               |                                   |              |                                   |                       |
| Tbg 0 Csg 0 nipple up rod bop, tih w/ 157 3/4 rods, pooh laying down all 3/4 rods, tih w/ 95 7/8 rods pooh laying down all 7/8 rods. Shut tbg & csg in. Rig unit down and move to GA 3  |                               |                                   |              |                                   |                       |
| Note: Permian rods will pick up all rods and shop.  |                               |                                   |              |                                   |                       |
| FINAL Report  |                               |                                   |              |                                   |                       |
| <b>Tubing Equipment Break Down - Top To Bottom</b>  |                               |                                   |              |                                   |                       |
| <b>Count</b>  | <b>Description</b>            |                                   |              |                                   | <b>Total Length</b>   |
| 1   | KB Correction                 |                                   |              |                                   | 10.00                 |
| 178   | 2 3/8 J-55 Bare tbg openended |                                   |              |                                   | 5,686.00              |
| <b>Daily Costs \$2,738</b>  |                               |                                   |              |                                   |                       |
| <b>Cumulative Costs \$15,988</b>  |                               |                                   |              |                                   |                       |



[illegible]