

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM127446

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PRYOR DBR FEDERAL STATE COM 1H

9. API Well No.
30-025-42093

10. Field and Pool, or Exploratory
OJO CHISO

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T23S R34E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3366 GL

16. Date Completed
☐ D & A ☒ Ready to Prod.
10/16/2016

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
GMT EXPLORATION LLC

Contact: MARISSA WALTERS
E-Mail: mwalters@gmtexploration.com

3. Address 1560 BROADWAY SUITE 2000
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-586-9275

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 200FSL 350FWL 32.193697 N Lat, 103.255226 W Lon

At top prod interval reported below 200FSL 350FWL 32.193697 N Lat, 103.255226 W Lon

At total depth 330FNL 330FWL 32.202402 N Lat, 103.255226 W Lon

14. Date Spudded
11/07/2014

15. Date T.D. Reached
12/26/2014

18. Total Depth: MD 14966
TVD 10482

19. Plug Back T.D.: MD 14966
TVD 10482

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HIGH RESOLUTION LATEROLOG ARRAY

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1632	1633	1739	267	0	
11.000	8.625 J55	32.0	0	3936	5201	400	59	0	
11.000	8.625 HCL80	32.0	0	5201	5201	1930	284	0	
7.875	5.500 P110	20.0	0	14966	14966	1522	364	1650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9659	9680						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10225	10482	10718 TO 14821	0.810	567	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10718 TO 14821	FRAC W/ 1275BBLs OF 7.5% HCL ACID; 786180LBS 100MESH SAND; 8,244,680LBS 20/40 SAND, 148878BBLs LOAD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/28/2016	11/03/2016	24	→	77.0	178.0	1102.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16	1343		→	77	178	1102		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #358165 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

REQUIRES NEW WELL C-104

ACCEPTED FOR RECORD

FEB 16, 2017

PR Lwerty

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8535	11070		RUSTLER CAPITAN REEF BONE SPRING	2330
					4320
					8535

32. Additional remarks (include plugging procedure):
Wellbore Diagram, Directional Survey Attached
Log being sent via mail

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #358165 Verified by the BLM Well Information System.
For GMT EXPLORATION LLC, sent to the Hobbs

Name (please print) KEITH KRESSTitle VP OPERATIONS

Signature _____ (Electronic Submission)

Date 11/16/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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