

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

HOBBS OCD

Oil Conservation Division

MAY 18 2017

Submit one copy to appropriate District Office

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 04/27/2017
<sup>4</sup> API Number 30 - 025-42110	<sup>5</sup> Pool Name WC-025 G-08 S253235G; LWR BS	<sup>6</sup> Pool Code 97903
<sup>7</sup> Property Code 39956	FEARLESS BSF FEDERAL COM	<sup>9</sup> Well Number 2H

II. <sup>10</sup> Surface Location

UL or lot no. A	Section 26	Township 25S	Range 32E	Lot Idn	Feet from the 201	North/South Line NORTH	Feet from the 439	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. P	Section 26	Township 25S	Range 32E	Lot Idn	Feet from the 329	North/South line SOUTH	Feet from the 441	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 04/27/2017	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG RESOURCES, INC	OIL
703107	LUCID	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 05/04/2015	<sup>22</sup> Ready Date 04/27/2017	<sup>23</sup> TD 15430'	<sup>24</sup> PBDT 15393'	<sup>25</sup> Perforations 11049'-15393	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
30'	20"	80'	297 SXS CL C		
17 1/2"	13.375"	872	495 SXS CL C		
12 1/4"	9.625"	4711'	1147 SXS CL C		
8 1/2"	5 1/2"	15430	1495		

## V. Well Test Data

<sup>31</sup> Date New Oil 04/27/2017	<sup>32</sup> Gas Delivery Date 04/27/2017	<sup>33</sup> Test Date 05/08/2017	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 478
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 3101	<sup>39</sup> Water 3589	<sup>40</sup> Gas 5113		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
05/15/2017Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Petroleum Engineer

Approval Date:

05/19/17

SR 17840

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1089701a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM1353362. Name of Operator  
EOG RESOURCES INC  
Contact: KAY MADDOX  
E-Mail: KAY\_MADDOX@EOGRESOURCES.COM8. Lease Name and Well No.  
FEARLESS BSF FEDERAL COM 2H3. Address PO BOX 2267  
MIDLAND, TX 797023a. Phone No. (include area code)  
Ph: 432-686-36589. API Well No.  
30-025-42110

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENE 201FNL 439FEL 32.108068 N Lat, 103.638000 W Lon

At top prod interval reported below NENE 574FNL 447FEL 32.107044 N Lat, 103.638032 W Lon

At total depth SESE 329FSL 441FEL 32.095010 N Lat, 103.638020 W Lon

10. Field and Pool, or Exploratory  
WC-025G-08S253235G;LWRBS11. Sec., T., R., M., or Block and Survey  
or Area Sec 26 T25S R32E Mer12. County or Parish  
LEA13. State  
NM14. Date Spudded  
05/04/201515. Date T.D. Reached  
06/02/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
04/27/201717. Elevations (DF, KB, RT, GL)\*  
3411 GL18. Total Depth: MD  
TVD 15430  
1079119. Plug Back T.D.: MD  
TVD 15393  
1079320. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30.000	20.000 J55		0	80		297		0	
17.500	13.375 J55	48.0	0	872		495		0	
12.250	9.625 HCK55	40.0	0	4711		1147		0	
8.500	5.500 P110	17.0	0	15430		1495		4200	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS	11049	15393	11049 TO 15393	3.130	1122	PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11049 TO 15393	FRAC W/10,971,976 LBS PROPPANT; 203,458 BBLS LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2017	05/08/2017	24	→	3101.0	5113.0	3589.0	43.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	478.0	→				1649	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376139 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER B/SALT BONE SPRINGS 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING	730 4530 8910 9930 10480 10915		ANHYDRITE SALT SANDSTONE SANDSTONE SANDSTONE SANDSTONE		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #376139 Verified by the BLM Well Information System.  
For EOG RESOURCES INC, sent to the Hobbs

Name (please print) KAY MADDOX  Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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