

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM24161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
KEEL A FEDERAL 19. API Well No.
30-025-3331610. Field and Pool or Exploratory Area
S YOUNG; SAN ANDRES11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCContact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T18S R32E Mer NMP NWSE 1980FSL 2080FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC RESPECTFULLY REQUESTS TO EXTEND PLUG AND ABANDONMENT ON THE ABOVE WELL. PURSANT TO THE TERM OF THE OPERATING AGREEMENT COVERING THE KEEL A FEDERAL #1 WELL. CHEVRON PROPOSED TO PLUG AND ABANDON THE ABOVE WELL TO ITS WORKING INTEREST OWNERS. SNOW OIL AND GAS INC AS A WORKING INTEREST IN THE WELL ELECTED TO TAKE OVER THE SUBJECT WELL AS TO THE DEPTHS THEN OPEN TO PRODUCTION. CHEVRON PROMPTLY EXECUTED AN ASSIGNMENT OF CHEVRON'S INTEREST AND SUBMITTED SUCH ASSIGNMENT TO SNOW OIL & GAS. AT THIS TIME, CHEVRON HAS NOT RECEIVED AN EXECUTED COPY OF THE ASSIGNMENT AND HAS REACHED OUT TO SNOW OIL ON MULTIPLE OCCASIONS AND STILL HAS NOT BEEN ABLE TO RECEIVE THE ASSIGNMENT BACK OR A CHANGE IN ELECTION WHERE SNOW WOULD ELECT TO P & A THE WELL. IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT GABRIELLE GARCIA AT 432-687-7339.

See attached OAO.

DENIED

Last Producing Month 03/2015 18oil 23 mcf recorded

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371398 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 ()

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Paul R Swartz

Title

T PET

Date

5/15/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY
MW/OCD 05/30/2017

Order of Authorized Officer

Chevron USA Inc
Keel A - 01, API 3002533316
T18S-R32E, Sec 33, 1980FSL & 2080FEL

05/15/2017 - Beginning 06/2015 until 06/15/2017 (the BLM 2 year shut-in designated renewal date) SI status accepted for record with this attached order of authorized officer. Well has no records of compliant preparation or BLM acceptance of (TA) status. pswartz

- 1) On or before the BLM designated renewal date, submit a notice of intent sundry for recompletion or abandonment (temporary or permanent) for BLM approval.
- 2) **Remove all production equipment from the wellbore casing before 08/15/2017.**
- 3) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 4) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 5) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 6) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).