State of New Mexico Energy, Minerals & Natural Resources Form C-1.

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

I.	REQUEST	FOR ALLO	WABLE AND	<b>AUTHORIZATIO</b>	N TO TRANSPORT
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<sup>1</sup> Operator name and Add	ress	<sup>2</sup> OGRID Numbe	<sup>2</sup> OGRID Number						
EOG RESOURCES INC			7377						
PO BOX 2267	<sup>3</sup> Reason for Filin	ng Code/ Effective Date							
MIDLAND, TX 79702		NW 04/30/20	17						
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code						
30 - 025-43496	BRADLEY; BONE SPRING		7280						
<sup>7</sup> Property Code			<sup>9</sup> Well Number						
39814		503H							
II 10 Sunface Location									

### <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
F	27	26S	33E		2420	Line	2100	WEST	LEA	
						NORTH				
11 Rottom Hole Location										

D	BOLLOTT HOTE LOCATION										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	County
K	22	26S	33E		2392	line		2097	WEST	Г	LEA
						SOUTH					
12 Lse Code	Code 13 Producing 14 Gas		Gas	15 C-129 Perr	nit Number	16 C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
S	Method Code		Connect	ion Date							
	FLO	WING	04/30	/2017	_						

# III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG RESOURCES, INC	OIL
151618	ENTERPRISE FIELD SERVICES, L.L.C.	GAS
298751		GAS
	REGENCY FIELD SERVICES LLC	<b>。</b>
36785		GAS
	DCP MIDSTREAM	

#### IV. **Well Completion Data**

		ady Date 30/2017	<sup>23</sup> TD 15,783'	<sup>24</sup> PBTD 15,666'	<sup>25</sup> Perfora 11231-1		<sup>26</sup> DHC, MC PC 1304
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14 3/4"		10 3/4"		950′		690 SXS CL C	
8 3/4"		7 5/8"		10,653′		3100 SXS CL C & H	
6 3/4"		5	1/2"	15,768′		520 SXS CL C	

## V. Well Test Data

<sup>31</sup> Date New Oil 04/30/2017	<sup>32</sup> Gas Delivery Date 04/30/2017	<sup>33</sup> Test Date 05/07/2017	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 538
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
64/64	1992	3285	3629		
42 I hereby certify the	at the rules of the Oil Conse	ervation Division have	OIL	CONSERVATION DIVISI	ON

been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Approved by:

Printed name: U

Petroleum Engineer

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

05/15/2017

432-686-3658

Approval Date: