Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB No. 1004-0137 arlsbad Fiel Expires: January 31, 2018 DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 6. If Indian, Allottee or Tribe Name

NMNM-- - 065441

abandoned wen.	030 1 01111 0 100 0 (7	b) for such proposal	9.		
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2 OBBS	300	7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well ✓ Oil Well Gas W	Vell Other	JUN 02	2017	8. Well Name and No.	MADERA 24 FEDERAL #003H
2. Name of Operator Black Mountain			9. API Well No. 30-025-40632		
500 Main Street, Suite 1200		3b. Phone No. (include area code) ED (817) 698-9901		10. Field and Pool or Exploratory Area JABALINA;DELAWARE, SOUTHWEST	
4. Location of Well <i>(Footage, Sec., T.,II)</i> B-24-26S-34E 330 FNL 198			11. Country or Parish, State Lea County, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete oorarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	
the Bond under which the work will completion of the involved operation	ally or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and a e Bond No. on file with BLM/BL/n a multiple completion or recom	measured and A. Required pletion in a	d true vertical depths of subsequent reports must new interval, a Form 310	all pertinent markers and zones. Attac
This is notification that Black M	ountain Operating LLC ha	as acquired the above well/pro	perty from	RMR Operating LLC	
Per NTL89, Black Mountain Oplease land or portion thereof.	perating LLC accepts all a	pplicable terms, conditions, sti	pulations, a	and restrictions concer	rning operations conducted on the
Bond Coverage: BLM Bond No	o.: B009770				
Change of Operator Effective:	10/04/2016 (per OCD sig	nature approval)			

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed	Typed)
Meg Wieger	Title Land Administration Manager
Signature	Date 09/16/2016
THE SPACE FO	R FEDERAL OR STATE OFICE USE ADDROVED
Charles Nimmer	PETROLEUM ENGINEER Title Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a any false, fictitious or fraudulent statements or representations as to any	rime for any person knowingly and willfully to make to any department of appropriate United State at the United State of the U

Former Operator: RMR Operating LLC (OGRID #281085)

Acquiring Operating: Black Mountain Operating LLC (OGRID #371127)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.