

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OFFICE
RECEIVED
JUN 05 2017

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-32003</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> XX Other SWD</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Basic Energy Services LP</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 801 Cherry Street Suite 2100 Fort Worth TX 76102</p>		<p>7. Lease Name or Unit Agreement Name Redhawk 32 State</p>
<p>4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 32 Township 19 S Range 34E NMPM County Lea</p>		<p>8. Well Number # 2</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 246368</p>
<p>10. Pool name or Wildcat Delaware</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-30-17 Redhawk 2 showed 800 psi on annulus. (possible tubing failure).

Basic Energy Services L.P. respectfully submits intent of the following:

Move in Frac tank and release psi from annulus.

Flush tubing with 75 bbl. Fresh water.

MIRU Renegade slick line RIH gauge ring (if good) POH. RIH 2.312" F type blanking plug set plug with PSI Trk.

Release Equipment.

Test anchors

MIRU matting board and Service Unit, BOP Shut down.

Release O/O tool from PKR set @ 5525' MIRU Scan Log TOH w/tubing. Order replacement tubular needed 3.5 J-55 IPC. Send O/O tool to be redressed. Release Scan loggers. Shut down. TIH with tubing circulate PKR fluid, set O/O tool on PKR test to 3000 psi. NU well head and ready Pre-test casing for 30 min at 600 psi. (if okay) Rig down and release all equipment.

Call District I for MIT date and time.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado

TITLE SENM District Fluids Mgr.

DATE 5/31/17

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072

Mary Brown

AO/II

6/5/2017