Submit 1 Copy To Appropriate District State of New Mexico	Form C-103			
Office Energy Minerals and Network Decourses	Revised July 18, 2013			
1625 N. Franch Dr., Hobbs NM 88240	WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 8821 HOBBSORCE NSERVATION DIVISION	30-025-41753			
811 S. First St., Artesia, NM 8821700000000000000000000000000000000000	5. Indicate Type of Lease			
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🛛 FEE 🗌			
	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-8699			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Nervosa BTT State Com			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number			
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	1H			
2. Name of Operator	9. OGRID Number			
EOG Y Resources, Inc.	025575			
3. Address of Operator	10. Pool name or Wildcat			
104 South Fourth Street, Artesia, NM 88210	Berry; Bone Spring, North			
4. Well Location				
Unit Letter <u>H</u> : <u>2440</u> feet from the <u>North</u> line and	760 feet from the East line			
Unit Letter <u>A</u> <u>330</u> feet from the <u>North</u> line and	760 feet from the <u>East</u> line			
Section <u>24</u> Township <u>21S</u> Range <u>33E</u>	NMPM <u>Lea</u> County			
Section <u>13</u> Township <u>21S</u> Range <u>33E</u>	NMPM <u>Lea</u> County			
11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)			
3,694'				
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data			
NOTICE OF INTENTION TO: SU	BSEQUENT PERSON			
	RILLING OPNS. INT TO PA			
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEME	RILLING OPNS. INT TO PA			
	P&A R			
OTHER: OTHER: OTHER:	and give neutinent dates including estimated date			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed compression of recompression				
EOG Y Resources, Inc. plans to plug and abandon this well, present depth is 235'. 30" a				
9" from 120'-235' = 1.9 yd/3. Total true hole volume is 12.6 yd/3 allow 20% excess for hole enlargement. After filling well with redi-				
mix, cut off locking device and install ground level dry hole marker. Clean up any disturbed area.				
NOTIFY OCD 24 HOURS PRIOR TO				
BEGINNING PLUGGING OPERATIONS				

Spud Date:	2/27/15	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (Une furter TITLE Regulatory Specialist DATE May 31, 2017			
Type or print	name Tina Huerta	E-mail address: tina_huerta@eogresources.c	com PHONE: <u>575-748-4168</u>
For State Use APPROVED Conditions of	BY: Hallorth	TITLE P.E.S.	DATE 06/06/2017