

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11900
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name ARNOTT RAMSAY F
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GL		9. OGRID Number 240974
		10. Pool name or Wildcat JUSTIS; GLORIETA (PRO GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 05-30-2018

INT TO PA
P&A NR for x
P&A R

3SEQUENT REPORT OF:

RK ☐ ALTERING CASING ☐
RILLING OPNS. ☐ P AND A ☒
JT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 05-24-17 MOVE IN AND RIG UP P&A EQUIPMENT. NOTIFIED MARK WHITAKER OF OCD OF MOVE IN.
- 05-25-17 UPDATED MARK WHITAKER OF OCD ABOUT AGENDA FOR THE DAY. RUWSU. NUBOP. L/D KILL STRING. RIH GR. SET CIBP @ 4600'. RIH TBG. TAG BP.
- 05-26-17 UPDATED MARK WHITAKER OF OCD. CIRCULATE WELL. PRESSURE TEST CSG. 500 PSI. SLIGHT LEAK OFF. CIRCULATE WELL WITH 10# SALT GEL MUD. SPOT 25 SX CEMENT PLUG ON TOP OF BP. SPOT 50 SX @ 3518'. SPOT 25 SX @ 2356'. POH TBG.
- 05-30-17 TESTED CSG FROM PBTD TO 684' @ 1000 PSI, NO LEAKS. PERF @ 800'. EIR @ 2BPM @ 1200 PSI. NO CIRCULATIONS OUT OF ANNULUS. PUH PKR TO 620'. (UPDATED MARK WHITAKER OCD.) SQZ 35 SX + 3% CALCIUM CHLORIDE @ 800'-700'. WOC. TAG @ 690'. UPDATED MARK WHITAKER. SET PKR @ 210'. TESTED 210' TO SURFACE @ 1000 PSI. NO LEAKS. UPDATED MARK WHITAKER. UNABLE TO GET DECENT RATE INTO CSG LEAK AT AROUND 537'. UPDATED MARK. SPOT 35 SX @ 690'-344'. POH TBG. RIH PKR TO 210' & SET PKR. SQZ 2 BBLS DISPLACEMENT, CTC @ 428'.
- 05-31-17 TAG @ 416'. UPDATE MARK WHITAKER. TEST CSG TO 1000 PSI. HELD. PERF @ 200'. PRESSURE UP TO 1200#'S. SPOT 35 SX 257' TO SURFACE. RDMOWSU. CUT AND CAP WELL. INSTALL DRY HOLE MARKER. INSTALLED CLOSED-LOOP SYSTEM WITH STEEL TANKS. HAULED CONTENTS FROM CLOSED-LOOP SYSTEM TO APPROVED NMOCD DISPOSAL LOCATION ACCORDING TO RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 06/06/2017

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 06/08/2017

Conditions of Approval (if any):