Submit One Copy To Appropriate District Office	State of I	State of New Mexico		Form C-103		
District I	Energy, Minerals a	and Natu	ral Resources	WELL API NO	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERV	ATION	DIVICIONI	WELL API NO.	30-025-26040	
District II811 S. First St., Grand Ave., Artesia, NM88210011 CONSERVATION DIVISION1220 South St. Francis Dr.			5. Indicate Type			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8750517			STATE FEE 6. State Oil & Gas Lease No.			
District IV JUN 0 5 2017			o. State off & C	Jas Lease NO.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	TOFIVED			B-1536		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name STATE E		
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number 010			
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817			
3. Address of Operator P. O. Box 51810 Midland, TX 79710			10. Pool name or Wildcat			
5. Address of Operator 1. O. Box 51810 Withland, 1X 79/10				LANGLEY		
4. Well Location			I			
Unit Letter_O_: 660feet from the SOUT line and 1980 feet from the EAST line						
Section 17 Township 22S Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	3557' GL	ether DR,	KKB, KI, GK, elc.)			
12. Check Appropriate Box to	Indicate Nature of No	otice, Re	eport or Other Da	ata		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE			REMEDIAL WORK	RILLING OPNS. P AND A		
OTHER:			Location is rea	ady for OCD ins	pection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 						
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 						
retrieved flow lines and pipelines.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE Changes, TITLE Staff Regulatory Technician DATE 06/02/2017						
TYPE OR PRINT NAME <u>Rhonda Re</u> For State Use Only	ogers F	E-MAIL:	rogerrs@conocophi	illips.com	PHONE: (432)688-9174	
APPROVED BY: Malli Conditions of Approval (if any):	tilden_T		IES.			